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| CONFLETION INT.: | Location Inspected |
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1-15-13 Notes of Intered I be dutic * Deepen By Flying Deams Corp. Subsequent Report of Abandonment Entered in NID File Checked by Chief Entered On S R Sheet Copy NID to Field Of Location Map Pinned Approval Letter Card Indexed Disapproval Letter IWR for State or Fee Land COMPLETION DATA: Date Well Completed 6-28-66 Location Inspected OW____ WW___ TA___ GW___OS__PAK State of Fee Land Electric Logs (No.) formation analysis Song

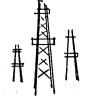
Well Originally Dried of Son attaleum

STEVE GOSE OIL & GAS PRODUCER

918 Lamar

Wichita Falls, Texas 76301

March 17, 1966



United States Department of the Interior Geological Survey P. O. Box 400 Casper, Wyoming 82602

Re: Gusher Area Prospect
Humble Lease No. U-031828
Section 17 & 18-6S-21E
S.L.M. Uintah County, Utah

Gentlemen:

Gose Petroleum Company has entered into an Agreement with Humble Oil & Refining Company to acquire a portion of the above numbered lease and intends to drill a well on the SW_4^1 SW_4^1 of Section 18-65-21E, S.L.M.

Would you please furnish us a supply of forms that will be necessary for us to file with your office to obtain approval to drill said well.

We have posted a \$25,000 bond covering public domain leasing in Utah under the Act of February 25, 1920, (41 Stat. 437) as amended which bond was approved by the Bureau of Land Management, Salt Lake City, Utah, by decision dated October 13, 1965. Please advise if this bond will cover our operations in drilling the above mentioned well or if an additional bond will be required.

It is our understanding that Humble Oil & Refining Company has executed a Designation of Operator to Gose Petroleum Company and same will be furnished this office in the near future. We will furnish this executed Designation of Operator to you along with our intention to drill.

It is also our understanding that the only requirement of the State of Utah is that the notice of intention to drill be filed with the Oil and Gas Commission of the State of Utah.

United States Department -2- March 17, 1966 of the Interior

In the event there are any other requirements by either your office or the State of Utah in order for us to drill this well, please so advise.

It is our desire to commence the drilling of the above mentioned well at the earliest possible date and your prompt reply to the above will be greatly appreciated.

Very truly yours,

Though Mest

Lloyd Myles

LM/rg

cc/ Bureau of Land Management Land Office P. O. Box 11505 Salt Lake City, Utah 84110

> Utah Oil & Gas Conservation Commission 328 East South Temple Street Salt Lake City, Utah Attention: Mr. Cleon B. Feight, Director

James F. Tadlock

Petroleum Consultant 🗸

TELEPHONE 789-3573

OIL & GAS PROPERTY

- MANAGEMENT BAS PRODUCTION
- ECONOMICS
- ORILLING ECONOMICS
- WELL COMPLETIONS

OFFICE, BANK OF VERNAL BUILDING P.O. BOX 436 VERNAL, UTAH

WORKOVERS .

GAS WELL TESTING

GAS ENGINEERING

SALVAGE ECONOMICS

May 6, 1966

Mr. Paul W. Burchell Oil & Gas Conservation Commission 310 New House Building Exchange Place Salt Lake City, Utah

> Re: Gose Petroleum Co. # 1 Govt. 18-6S-21E Uintah County, Utah

Dear Sir:

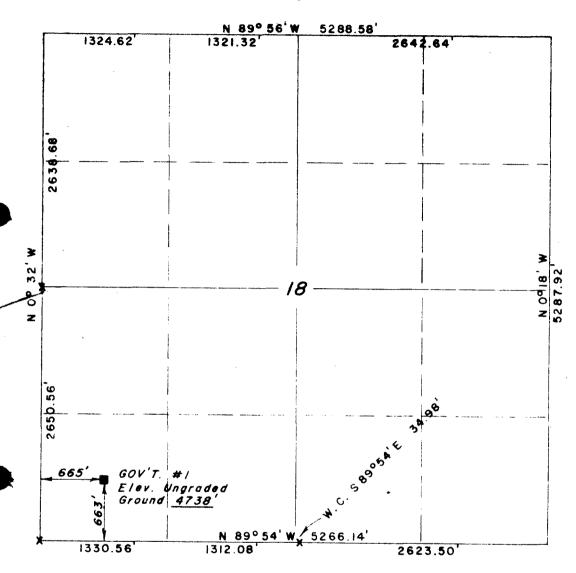
Attached please find in triplicate photo-stat copies of form 9-331 Notice of Intention to drill the above referred to well.

cc: Mr. Eddy Friend Gose Petroleum Co. 918 Lamar Street Wichita Falls, Texas

| Form 9-331 (May 1963) | UNITED STATES EPARTMENT OF THE INTERIO | SUBMIT IN TRIPLICATES (Other instructions on re | . Budget Bu | ireau No. 42-R1424 |
|--|--|--|---------------------------------|--------------------|
| _ | GEOLOGICAL SURVEY |)[[verse mue) | 5. LEASE DESIGNATI U=031-828 | ON AND BERIAL NO. |
| (Do not use this form | Y NOTICES AND REPORTS Of to proposals to drill or to deepen or plug base "APPLICATION FOR PERMIT—" for such pro | N WELLS ck to a different reservoir. possis.) | | THE OR TRIES HAMB |
| OIL GAR WELL WELL | OTHER Wild C at. | | 7. UNTO ACHIENT | NAMB |
| Gose Petroleum Co |). | | 8. FARM OR ERABE I | WAR SE |
| 4. LOCATION OF WELL (Repor- See also space 17 below.) | Wichita Falls, Texas t location clearly and in accordance with any St | ate requirements.* | 9. WHLL NO. | OR WILDCE |
| 665 Pt. Bast of W Section 18 T68-21 | lest Line, 663 Ft. North of S | South Line | 11. suc., 7 M., o subver on as | E BLK AND |
| 14. PERMIT NO. | 15. BLEVATIONS (Show whether DF, R | | 18-65-21E | |
| | 4738 (Ungraded Groun | • | 12. COUNTY OF PARE | |
| 16. | | | Uintah | Utah |
| | heck Appropriate Box To Indicate National Programme OF INTENTION TO: | | and the second second | |
| TEST WATER SMUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) To Drill | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS | WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomple | ALTERING ABANDONM | CARING ENT® |
| It is intended to possible production | charge operations (Clearly state all pertinent of is directionally drilled, give subsurface location drill a well with rotary Toom of the Green River Formatiplammed on shows of Oil, or | ls, with Mud Circulon. estimated Total | ation to test | |
| Casing Program: | primarion on thomb of the or | | | |
| 51 production can | ft. in 17 ^{‡#} hole, with ceme sing, if required, with Mult n, est. 800 Cu. Ft. 50/50 Po | i-Stage cementing for | rom TD and ac. | ross |
| Location Plat attac | ched: 🗸 | | | |
| 60 SW | | | | |
| No C. K | | | | |
| F. | | | | |
| 8. I hereby copilly that the fo | Pagaing is true and course | | · · | |
| signed Tadle | llock TITLE | | DATE | |
| (This space for Federal or | Cik agen State office use) | | ्रातार व | X |
| APPROVED BYCONDITIONS OF APPROV | AL, IF ANY: | | DATE | |

| Porm 9-231 | UNITED STATES | , | l _ |
|---|---|--|--|
| (May 1968) DEPA | ARTMENT OF THE INTER | SUBMIT IN TRIPLICATES (Other instructions on re- | Form approved. Budget Bureau Me. 63-R1 5. LEASE DESIGNATION AND SERIAL |
| | GEOLOGICAL SURVEY | | U-031868 |
| SUNDRY N | OTICES AND REPORTS | ON WELLS | 6. IF MALON ALLOSENS OR THERE MA |
| (Do not use this form for Tue "AP | proposals to drill or to deepen or plag PLICATION FOR PERMIT—" for such ; | back to a different reserveir. | The state of the s |
| | | | 7. UNIS SOMEWHENT NAME |
| WHILL WELL OTH | m Wild Cat. | | |
| Gose Petroleum Co. | | | S. PARM DO GRASS BANK |
| . ADDRESS OF CERRATOR | | | Gentair E to E E |
| 918 Lamar Street Wic | hita Falls, Texas | , | |
| . LOCATION OF WELL (Report locat See also space 17 below.) At surface | tion clearly and in accordance with any | State requirements.* | 10. PULL AND POOL OR WALDOW |
| | 74 (10 m) w 11 4 | | C. 7 2000 |
| Section 18 Til-21R | Line, 663 Ft. Morth of | South Line | 11. SHE . T. M., OR MAKE MANY |
| | | | 18.40 2019 |
| 4. PRRMIT NO. | 15. BLEVATIONS (Show whether DF | , RT, GR, etc.) | 12. COUNTY OF PARSON 18. STATE |
| | 4738 (Ungraded Gro | und.) | Uintak Utah |
| L Check | Appropriate Box To Indicate N | lature of Notice, Report, or O | ther Date |
| NOTICE OF I | NTENTION TO: | 1 | NT REFORT OF |
| TRAT WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF | |
| PRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTRING CARING |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | Abandon Wends |
| (Other) To Drill | CHANGE PLANS | (Other) | f multiple sompletion on Well |
| DESCRIBE PROPOSED OF COMPLETE | OPERATIONS (Clearly state all pertinent rectionally drilled, give subsurface locations) | Completion of Recompact | non Report and Log form.) |
| den hole test are pla Using Program: | the Green River Format | or Gas. | Depth 8000 Pt. |
| | | | |
| 3/8# J-55 @ 400 ft. | in 174" hole, with cen | ent circulated. | |
| il. brockerrou casing | , II required, with Mul | ti-Stage comenting fr | om TD and across |
| e ulnta formation, e | et. 800 Cu. Ft. 50/50 P | oz-Mix. | |
| cation Plat attached | • | | |
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| | | | |
| I hereby certify that the foregoing | is true and correct | | |
| EIGNED 2-7 PULLO | TITLE | | BATT |
| (This space for Federal or State o | office use) | | 7/2/94 |
| APPROVED BY | * | | |
| CONDITIONS OF APPROVAL, IF | ANY. | | |
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| | | | 10 10 10 10 10 10 10 10 10 10 10 10 10 1 |

T6S, R2IE, SL B & M



X = CORNERS LOCATED (Brass Caps)

GOSE PETROLEUM CO. WELL LOCATION SOY'T #1 LOCATED AS SHOWN IN THE SW 1/4 - SW 1/4, SEC. 18, TES, REIE, SL B & M, UINTAH COUNTY, UTAH.



CERTIFICATE

REGISTRATION Nº 2454 UTAH

REGISTERED LAND SURVEYORS-UTAH AND COLORADO

Uintah Engineering & Land Surveying BOX VERNAL, UTAH

| OLORADO | |
|----------------|------------------------------|
| SCALE | DATE |
| 1" = 1000' | 29 MAR., 1966 |
| PARTY GS-RD | REFERENCES GLO Township Piet |
| WEATHER | FILE |
| Clear - Warm | GOSE PETRO. CO. |

May 10, 1966

Gose Petroleum Company 918 Lamar Street Wichita Falls, Texas

> Re: Well No. Government #1, Sec. 18, T. 6 S., R. 21 E., Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Selt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spuddedin within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: ah

cc: Rodney Smith, District Engineer, USGS James F. Tadlock, Vernal, Utah

16.

ED STATES SUBMIT IN TRI OF THE INTERIOR (Other instruction verse side)

ATE*

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

U-0131828

SUBSEQUENT REPORT OF:

| GEOLOGICAL SURVEY | 0-0131828 | |
|---|--|-----------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | 6. IF INDIAN, ALLOTTED | E OR TRIBE NAME |
| OIL GAS OTHER Wildcat | 7. UNIT AGREEMENT NA | ME |
| 2. NAME OF OPERATOR | 8. FARM OR LEASE NAM | (E |
| Gose Pet. Co. | Federal | |
| 3. ADDRESS OF OPERATOR | 9. WELL NO. | |
| 918 Larmar Street Wichita Falls, Texas | 4 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) | 10. PIELD AND POOL, OF | R WILDCAT |
| At surface | M.C. | |
| 665 EWL, 663 NSL 18-68-21E | 11. SEC., T., B., M., OR E SURVEY OR AREA | LK. AND |
| | 18-6S-21E | |
| 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH | 13. STATE |
| 4738 (Ungraded Ground) | Uintah | Utah |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

SHOOTING OR ACIDIZING

5-14-66 Spud well

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

5-16-66 T.D. 400' 175" hole ran 13 joints 13 3/8" J-55 54# 8rd casing. Set @ 397' K.B. cemented w/250 sxs reg w/25# sx gilsonite ½ of 1% CFR-2, and 425 sxs reg cement w/2% CACI and ½ of 1% CFR-2 w/two 5-W plugs. Held 600 PSI 30 min.

| 18. | I hereby certify that the loregoing is true and correct | | |
|-----|---|-------|--------------|
| | SIGNED THE | TITLE | DATE 5-27-66 |
| | (This space for Federal or State office use) | | |
| | APPROVED BY | TITLE | DATE |

INDUSTRIAL COMMISSION OF UTAH



RIG SAFETY INSPECTION

| Name of Company CONTANY | Date 14, 1966 |
|---|--|
| Name of Drilling Contractor grater Drilling Com | sp any |
| Well Name and Number | Rig No. 16 Field Wildow |
| Section 18 Twonship 6 5 Range 21 F | |
| County Tintah Driller 1:0 F. | Stephens (Just starting tower) |
| | Lissons (Not on location) |
| Date of last lost-time accident Hone | in the second section of the second s |
| | |
| Items causing lost-time accidents that have been | corrected, or which heed to be correcte |
| None | |
| | · · |
| Accidents or near accidents that have recently o | occured on rig. Mothing serious. |
| | |
| | |
| Any new employees in crew No. Have instruct | tions been given the new crew members |
| All had experience | (Good) (Poor) |
| | Yes No |
| Escape Line and Slide | <u>*</u> |
| Walk-Around Floor and Railing | X |
| Engines Guarded | 34 |
| Rotary Drive Guard | *** |
| All High Pressure Fittings in High Pressure | R Working @ 1400 psi - Testing - 350 |
| Fire Hazards Controlled | X |
| General Housekeeping | X |
| Hard Hats | * |
| First Aid Kit | <u> </u> |
| Blowout Preventer | * |
| Cathead | <u> </u> |
| | |
| Unsafe practices that might cause a mishap, and | recommendations made for a safe method |
| of doing the job Wome visible | |
| | |
| Drillers, Toolpushers or Drilling Superintendent | ts reactions Very cooperative |
| | |
| Remarks Pipe rame tested satisfactory. Overal | l inspection was considered good. |
| NOTA: Both drillers stated that they were satis | fied with rig and associated equipment. |
| Also, they had no complaints with respect to work | king conditions. |
| | |
| · | |
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| | |
| Panuty Inspector Faul W. Berchell - UTAR OIL & | GAS CONSERVATION COMMISSION |

Ann. John Janon - Goorge Went of Grand Will I. The Week or Bot Deern or Fred Faith well be setting on Humbler deep list Jene 95 /960 PMB -> Sfore Well - How #1

Surpose Pope Set at

406 ft | ## / Cement to Lenford

(Note - Gose events to Plug)

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201 of Daylor Creek & C 880

D 57 #1 - 91 - 41 - 12 - 14 | 4 th | 1 cmm a a il to DST FI - gran - received 4 16 french Water fraum good to 751 & FS1 = 1576/1451 (3859-3884) PST # 2 5663-5684 = (No gas) 80'HOCM 180'OC muldy Arta, 70' SGC with (45,000 PPM)

DST # 3 = 7055-7125 (No gas) I SI & FSI = 125/1252

FDST # 4 7363-7378 = CTS emind, -1282 HGC light

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Preme het fort the point point oil (731 sall wate)

Preme het fort the point p DST #6 7689-7743 - Small blow Que. 90' OCM 180' OCM & musty It - 1113' salf Water Blugging Trygram boned on IES and DST (100 flyling across DST # 6 = 7650 to 7756 (100 fl gley ours DST # 4 = 7280 to 7480 Note: Sop of Waratch & DST # 5 encloted (tight on both rules) 100 ft plug a acron Harden Hold. (6250-6350) 100 ft plus aun toj y Meanin (3850 - 3850) Hote: thirth (5) 100 ft play 2 in & 2 and of surface paper sel 406 ft 6 10 sp at sufor mother Hant Oling until Nemble (12000) & Con an F12, con) agree to glay +all feel sheld good 5000 to lest × 5 Playing swond Commerce for at lead until tomann and

1. P. M.

James F. Tadlock

Petroleum Consultant

TELEPHONE 789-3573

DIL & GAS PROPERTY
MANAGEMENT

- GAS PRODUCTION ECONOMICS
- DRILLING ECONOMICS
- WELL COMPLETIONS

P.O. BOX 436 VERNAL, UTAH

June 29, 1966

WORKOVERS •

GAS WELL TESTING

GAS ENGINEERING .

SALVAGE ECONOMICS .

Mr. Paul W. Burchell Oil & Gas Conservation Commission 310 New House Bldg. Exchange Place Salt Lake City, Utah

> Re: Gose Petroleum Co. #1 Federal 18-6S-21E Uintah County, Utah

Dear Sir:

Attached please find in triplicate photo-stat copies of form 9-331 Sundry Notice, subsequent report of abandonment for the above referred to well.

Copies of the logs will be mailed to you under separate cover.

Very truly yours,

J. F. Tadlock

JFT:lct
Attachments
cc: Mr. E. L. Freund
Mr. John Larsen
Gose Petroleum Co.
918 Lamar Street
Wichita Falls, Texas

| Form | 9-331 |
|------|-------|
| (May | 1963) |

ED STATES

SUBMIT IN TRIP

Form approved. Budget Bureau No. 42-R1424.

| orm 9-331 May 1963) | DEBADTME | NT OF THE | NTERIOR + | Other instructions (| 5. LEASE DES | BIGNATION AND 81 | ERIAL NO. |
|---|--|--|--|--|---|----------------------------------|--------------------------------|
| | DEFAILTME | OLOGICAL SUF | RVEY | | <u> </u> | 28 | NAME NAME |
| S (Do not use | UNDRY NOTIC | ES AND REPO | ORTS ON V | WELLS a different reservoir. | 6, IF INDIAN | , ALLOTTEE OR TI | RIDE NAME |
| | Use "APPLICATI | ON FOR PERMIT | 101 0212 777 | | 7. UNIT AGE | CEMENT NAME | |
| | CLL OTHER W | C | | | 8. FARM OR | LBASE NAME | |
| | | | | | Federa | | |
| GOSE PE | | | | | 3. WEDE NO. | ٦ | |
| 918 Lar | nar Street | Wichita Falls | Texas e with any State I | requirements.* | 10. FIELD A | ND POOL, OR WILL | DCAT |
| 4. LOCATION OF WE See also space 1 At surface | 7 below.) | | | | | B., M., OR BLK. A | ND . |
| | VI, 663 FNSL | Sec. 18 | | | 11. SEC., T., SURVI | EY OR AREA | ΝÞ |
| | | | | | 18-63- | OR PARISH 13. | STATE |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show | whether DF, RT, GR | e, etc.) | | | tah |
| | | 4738 | | | Uin | ian u | |
| 16. | Check App | propriate Box To I | ndicate Nature | e of Notice, Report, o | or Other Data | | |
| | NOTICE OF INTENT | | | SUB | SEQUENT REPORT | | \Box |
| TEST WATER S | HUT-OFF PI | LL OR ALTER CASING | | WATER SHUT-OFF | | REPAIRING WELL | |
| FRACTURE TRE | | ULTIPLE COMPLETE | | FRACTURE TREATMENT | | ALTERING CASING ABANDONMENT* | X |
| SHOOT OR ACII | \—_\ | BANDON* | | SHOOTING OR ACIDIZING | | | |
| REPAIR WELL | L | HANGE PLANS | | (Other) (Note: Report ref Completion or Rec | | | |
| (Other) | Design Open | Amtova (Clearly state | all pertinent deta | ails, and give pertinent d and measured and true ve | | | starting any l zones perti- |
| rate 12,300 IF. 1214 PS and 20 ft. in pressure non-commerce 6-28-66 Plane | o MCF/D with not off FF. 985 PSI distillate. It is and flow rate and flow rate and abandon Plug #1 30 sx Plug #2 70 sx Plug #3 30 sx Plug #4 35 sx Plug #5 35 sx Plug #6 40 sx | FSIP 2524 PSISI pressure e plus steady s. Reg. Ceme s. n s. n n s. n s | ent 7650- 280- 280- 280- 3850- 350- | .7480 .6350 .3950 .1850 . 450 (set regu | d 390 ft. El continue etion inaid | water ed drop eates a ker and ca | |
| | | lon well obta | ined by Mr. | . John Larsen f | rom Mr. Ge | orge Brown | 1, |
| Verbal app 6/25/66 6/29/66 te cation | earing down and | i setting out | . contracto: | r's tools prep | to clean a | nd level ! | .0- |
| 18. I hereby cert | ify that the foregoing | s true and correct | Cons | ultant | D.A. | TE 6/29/60 | 6 |
| SIGNED | T. T. VUNG | Dee C | TITLE COIIS | | | | |
| (This space | for Federal or State of | fice use) | | | T) A | TE | |
| APPROVED CONDITION | S OF APPROVAL, IF | ANY: | TITLE | | DA | | |

| (Mev. 5 | | . / | UNIT | ED S | TATES | SUBI | MIT IN DUP | | For Buc | rm approved. dget Bureau No. 42-R355.5. |
|---------------------------------|--|---------------------------------------|---------------------------------------|---|---------------------------------------|--|---------------------------------------|---|------------------------------|--|
| 1. 1. | 1 | DEPAR | TMEN | r of | THE IN | TERIO | R ; | See other in- tructions on everse side) | 5. LEASE DESIG | GNATION AND SERIAL NO. |
| 1/4 | | | | | SURVE | | • | | Utah 0318 | 328 |
| 1 | 60 | MPLETION | I OD DE | COME | I FTION | REPORT | AND I | OG* | 6. IF INDIAN, | ALLOTTEE OR TRIBE NAME |
| 10000 | PE OF WELL | | | AS 🗔 | | | | | 7. UNIT AGREE | MENT NAME |
| | PE OF COM | W | ELL G | ELL [| DRY 🗀 | Other | | | | |
| b. T1 | NEW COMI | | | LUG ACK | DIFF. RESVR. | Other | | | S. FARM OR LE | ASE NAME |
| 2. NAI | ME OF OPERAT | | 7 | | | | | | Federal | |
| | ; ; | J. | rue 1 | 201 | rollie | <u> </u> | · · · · · · · · · · · · · · · · · · · | | 9. WELL NO. | _ |
| 3. ADE | RESS OF OPER | ATOR | • | | | | | | 10. FIELD AND | POOL, OR WILDCAT |
| 4. 100 | TATION OF WEL | L (Report loca | tion clearly a | nd in acco | rdance with c | ny State requ | irements)* | | W. | C |
| | surface | | | | | | | | 11. SEC., T., R., OR AREA | M., OR BLOCK AND SURVEY |
| Δt | top prod. inte | erval reported | below | | | \$ | | | | |
| | total depth | | | | | ٠, | | | 18-65-21 | 1.E |
| , At | iotai depai | | | Ī | 14. PERMIT N | 10. | DATE ISSUE | D | 12. COUNTY OR PARISH | 13. STATE |
| | ္ကြင္း (၂) | | • | | | = | | | Uintah | Utah |
| 15. DA | E IFVDDED | 16. DATE T.D. | BEACHED 1 | 7. DATE C | OMPL. (Ready | to prod.) | | 8 (DF, RKB, | RT, GR, ETC.)* | 19. ELEV. CASINGHEAD |
| <u>5</u> | 14-66 | 6-25-6 | LUG, BACK T.D. | | 66 (P &) | LTIPLE COMP | 4739 | INTERVALS | ROTARY TOOLS | 4737 |
| ZV. 100 | AS DEPTH, MD | EL. F | wow, sava i.b. | . == ± 140 | How | MANT* | | DRILLED BY | 0-7905 | |
| 34. PR | OOS. | VAL(8), OF TH | S COMPLETIO | N- TOP, B | OTTOM, NAME | (MD AND TVD |)• | | 9-1740 | 25. WAS DIRECTIONAL SURVEY MADE |
| - | lugged & | Abandone | đ | 2 100 | • | | | | | Yes |
| · 113 | | <u> </u> | · · · · · · · · · · · · · · · · · · · | 1 | | <u> </u> | · | | 1 2 | 7. WAS WELL CORED |
| 26. 18 1 | 12,820 | ND OTHER LOG | B KUN C | | | | | | | No |
| 20 | S' Son | ic G.R. | | CASING | RECORD (R | eport all strin | igs set in well |) | | |
| | ABINO B188 | WHICHT L | 8./FT. DE | TH SET | | HOLE SIZE | | CEMENTING | RECORD | AMOUNT PULLED |
| | 3 3/8 | 5/14 | 4: | 397 | | 17 1/4" | 675 | SXS | | None |
| | | | | | · | 1 1 1 1 1 1 1 | | | | |
| - | Wileo I | | | g (| | | - - 2 | | | |
| | A CH | 1 3 52 | LINER RE | CORD | 1 1 0 | 3 () | 30. | | TUBING RECOR | |
| 3 | | TOP (ND) | POTTOM (| 100)" 8/ | CKR CRMBHT | BCRBEN | (MD) (| SIZE | DEPTH ART (MD |) PACKER SET (MD) |
| ० <u>स</u> | 15 7 | | | | | _ | | | ····· | |
| III. PE | MORATION REC | ORD (Interval, | oise and nun | vber) | | 1 82. | ACID, S | HOT, FRAC | TURE, CEMENT | SQUEEZE, ETC. |
| | | | | - 3 | | DEFTH | INTERVAL (MI |) A? | OUNT AND KIND | OF MATERIAL USED |
| <i>``</i> \' <i>έη</i> τ | , raitz Guerri | | | | | | | | | |
| | | | | | | | · | | | |
| , | 1 12 | e. A | tg. | À | | | | | | |
| 88.* | 1 2 | | / i | · · | PR | ODUCTION | | | | |
| | PRET PRODUCT | TON PR | ODUCTION ME | THOD (Flo | wing, gas lift, | , pumping—ei | ze and type o | f pump) | WELL 8 | TATUS (Producing or in) |
| | ······································ | · · · · · · · · · · · · · · · · · · · | | | | | | | WATER-BBL. | P & A |
| DATE (| THET | HOURS TEST | D CHOK | BILB | PROD'N. FOR | OIL-BBI | , GAR | MCF. | WATER-BBL. | GAS-VID RATIO |
| FLOW. | TURING PROS. | CABING PRES | SURE CALCU | LATED | OIL—BBI | GAS | ј | WATER | BBL. | OIL GRAVITY-API (CORR.) |
| | , , | | | OR BÝLE | | | | 1 | | |
| 84. DI | SPOSITION OF C | M thold, used | for fuel, vente | d, etc.) | · · · · · · · · · · · · · · · · · · · | ······································ | · · · · · · · · · · · · · · · · · · · | | TEST WITNESS | IND BY |
| | | C) | to | <u>;</u> | 15 | | · | | 1 | |
| 35. LI | OF ATTACE | | * :. | | | | | | | |
| 86. I | hereby tertify | that the fores | one and att | sched info | rmation is co | mplete and co | rrect as dete | rmined from | all available re | cords |
| | - 0 | 17 _ | 2010 | 0 | | Canacella | | | | 7-12-66 |
| | GNED | 4.0 | WANDE | | TITLE | MALLEL | | | DATE | |
| | 1.6 | Ä •(| See Instruct | ions and | Spaces for | Additiona | l Data on | Reverse Si | de) | Ľ. |

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

Or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal advorms on items 22 and 24, and 38, below regarding sepärate reports for separate completions.

If not find price to the time this summary record is submitted, copies of all currently available logs (drilbers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be astached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Here 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Here 22 and 24: If this well is completed for separate production from there than one interval some (multiple completion), so state in teem 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately for each additional interval to be separately produced, showing the additional data pertinent to such interval.

From 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMASH | ARY OF POR- IOW ALL IMPOR | OUS ZON | ES: | 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITI AND CONTENTS THEREOF | CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING | 38. GBOLOG | GEOLOGIC MARKERS | |
|-------------|------------------------------|---------|---------------------------------------|--|--|----------------------|------------------|------------------|
| FORM | FORMATION | TOP | - | BOTTOM | DESCRIPTION AND DESCRIPTION. CONTRESS MIC. | | age | ac |
| TS. #7 | TST #7 (Ilinta) | 3859 | 0 | 3881, | To. 1 hr. wk BlW. NGTS. IF 62. FF 176. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| ! ! | , , , , | | | , | 151.1576, FS1 1451, Rec 416 ft. water. | Uinta | surf | , |
| DST #2 | DST #2 (Greenriver) 5663 | iver) | 5993 | 5684 | To 15 hrs, wk BlW, inc to fair Blw, Wirs, | Greenriver | 3923 | : |
| : ! | • | | · · · · · · · · · · · · · · · · · · · | | IF 31, FF 103, ISI 2299, FSI 2299, Rec 801 | Garden Gulch Mem GR | Mem GR 6282 | 82 |
| | | | | | HOCM, 180' oe muddy water, an 70' water | Douglas Creek Mem GR | Mem G. 6980 | 80 |
| | | | | | total rec 330'. | | | |
| DST #3 | DST #3 (Greenriver) 7055 | ver) | 7055 | 7125 | To lahrs. wk. Blw thru out test Dec. to very | Top Wasatch | 7563 | |
| : | • | | | | wk. end of test IF 20, FF20, ISI 125, FSI | 1 | | |
| | | | | | 125 Rec 5' slightly oil cut drilling mud | | | .4 |
| DST #L | DST #4 (Greenriver) | | 7363 | 7378 | To. 13hrs. strg. Blw imm. GTS 12 min. gage | | | - |
| | , | | | | 6700 CFGFD Dec to 2400 CFGFD end of test | | | |
| | | | - | | IF 130, FF803, ISI2495, FSI2143, Rec. 1282 | | | |
| | - | · | | | HGC, high pour paint black oil, & 731'water | | | |
| | a | | | | total rec 2013'. | | | |
| DST #5 | DST #5 (Greenriver) | | 7510 | 7540 | To 1 3/4 hrs. GTS 1 min. gage 20,000 MCGPD | | | |
| | | | | | Dec to 14,250 MCFGFD end of test, IF 2272, | | | • |
| | • | | | | FF1567 ISI 3200, FSI 2644 Rec 30' fluid 10 | | | |
| | | | | | dist & 20' water | | | |
| DST #6 | DST #6 (Wasatch) 7689 | 392 (1 | 6 | 7743 | To 13 hrs. Gd. BIW dec to Fair Blw NGTS IF | | | |
| | , . | | | | 131, FF636 ISI 2612, FSI 2241, Rec 1399' FIL | | | |
| | - | | | | 90' ocm, 180' oc muddy water, & 1129' salt w | ater. | | |
| DŚT #7 | DŚT #7 (Greenrijver) 7518 | ver) | 7518 | 7542 | To 4 hrs gage initial 12300 MGFGPD, 1 hr gage | 96 | | |
| | Retest | | | | 8,100 MCFGPD, gage 2 hrs 7,300 MCFGPD, gage | | | |

FF 985 F.S.I 6,590 MCFGPD 3 hrs. 7,000. Mannennengage. 135 Janes. gage thrs. 7,340 MCFGFD, IF 1214, 2 hrs. 2524 (No initial SI. taken

871-233

July 13, 1966

Gose Petroleum Company 918 Larmar Street Wichita Falls, Texas

> Re: Well No. Federal #1, Sec. 18, T. 6 S., R. 21 E., Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well (s). However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

Enclosure

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN ALICATION OF THE STATES (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425

| (323) 1000) | ÚNI DEPARTMEN | TED STATE | | Other instru- reverse s | Cions on ide) | | eau No. 42-R1429 |
|---|---------------------------------------|---|----------------------------------|---|---------------------------------------|--|--------------------------------|
| | | | | MON | | 5. LEASE DESIGNATION | |
| | | OGICAL SURV | | | | U-9612 | |
| APPLICATION | 1 FOR PERMIT | TO DRILL, | DEEP | EN, OR PLUG B | 3ACK | 6. IF INDIAN, ALLOTT | 'EE OR TRIBE NAME |
| 1a. TYPE OF WORK | | | | | | 7 77777 1007777777 | N. M. |
| DRI | LL [] | DEEPEN | XX | PLUG BAC | CK 📙 | 7. UNIT AGREEMENT | NAME |
| | AS OTHER | Dry Hole | | INGLE MULTIP | re 🗌 | 8. FARM OR LEASE N | IAME |
| 2. NAME OF OPERATOR | | | | | | Gose Gove | rment 2-1 |
| Flying Dia | mond Corpora | tion | | | · · · · · · · · · · · · · · · · · · · | 9. WELL NO. | ormer 1 |
| | | * | | \ | | 2-18 2001 10. FIELD AND POOL, | OR WILDCAT |
| 4. LOCATION OF WELL (R At surface | eport location clearly an | IK BULLUL I in accordance wi | ng i | Denver, Color State requirements.*) 8 | <u>ado</u> 0202 | Wildcat | |
| 663' FSL | & 665' FWL | | | | | 11. SEC., T., R., M., OI AND SURVEY OR | R BLK. |
| At proposed prod. zon | e | | | * * * * * * * * * * * * * * * * * * * | | SW4 Sec. 1 | |
| · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | | | | | | |
| 14. DISTANCE IN MILES | | REST TOWN OR POS | er offic | er* | | 12. COUNTY OR PARIS | H 13. STATE |
| | W of Vernal | | | | | Uintah | Utah |
| 15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I | | | 16. N | O. OF ACRES IN LEASE | | OF ACRES ASSIGNED HIS WELL | 17 g g |
| (Also to nearest drig | g. unit line, if any) | | | 320 | 80 | | * |
| 18. DISTANCE FROM PROP TO NEAREST WELL, D | RILLING, COMPLETED, | 663'FSL | 19. P | ROPOSED DEPTH | 20. ROTA | RY OR CABLE TOOLS | |
| OR APPLIED FOR, ON THE | | 665'FWL | <u> </u> | 12000 | Ro | otary | |
| 21. ELEVATIONS (Show Wife | etner Dr. RI, GR., etc.) | | | | | 22. APPROX. DATE V | |
| $\frac{4738 \text{ gr}}{23}$ | | · | | | · · · · · · · · · · · · · · · · · · · | Dec. L | 9, 1972 |
| 20. | 3 | PROPOSED CASI | NG AN | D CEMENTING PROGRA | M | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER F | 00T | SETTING DEPTH | | QUANTITY OF CEM | ENT |
| 17½ " | 13-3/8" | 54#-5JS | | 396' | 625 | SXS. Cemen | t Circ |
| 8-3/4" | 7" | 23-26#- | N-80 | 9000' | 700 | SXS. | |
| 6½" | 5" Liner | 18#-M-8 | 0 | 12000' | 600 | SXS. | efter |
| | 91 3 2 | | | | | | of) |
| /ROD Program | will consist | of follow | orri n | ~- | | | ell |
| DOF Frogram | WIII CONSIS | C OT TOTT | OWIII | g: | | | |
| Size API | | | $\mathcal{L}_{i,j} = \mathbb{I}$ | | | \mathcal{N} | |
| /10" Series 9 | 900 Shaffer 1 | nydraulic | dou | ble gate \(\) | | 11/4/ | |
| | 900 Hydril | - | | | di | | |
| | OP Closing Un | | | V | · <i>y</i> /" | | |
| Koomey a | accumulator H | BOP closin | ng u | γ | | | |
| | | ing salah | *. | • • • • • • • • • • • • • • • • • • • | | | |
| | 4 | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | 기계원 기업 등이 있는 것이다. 기원 기업 기원과 |
| IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any | irill or deepen directions | proposal is to deep ally, give pertinent | en or p t data o | olug back, give data on pro n subsurface locations and | esent produ d measured | uctive zone and propos I and true vertical dept | ed new productive |
| 24. | | | | | | | |
| Als | 7/200-0 | | 1 | 2:18. 1 | W | /2 | -15 |
| SIGNED SIGNED | Tong & | TI | TLE | suray - 1 cst | pana | DATE 18- | 13-16 |
| (This space for Feder | ral or State office use) | 7/1 | | | | | |

DATE



Janaury 10, 1973 Copies to:

State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116 Attention: Cherie

303-573-6624

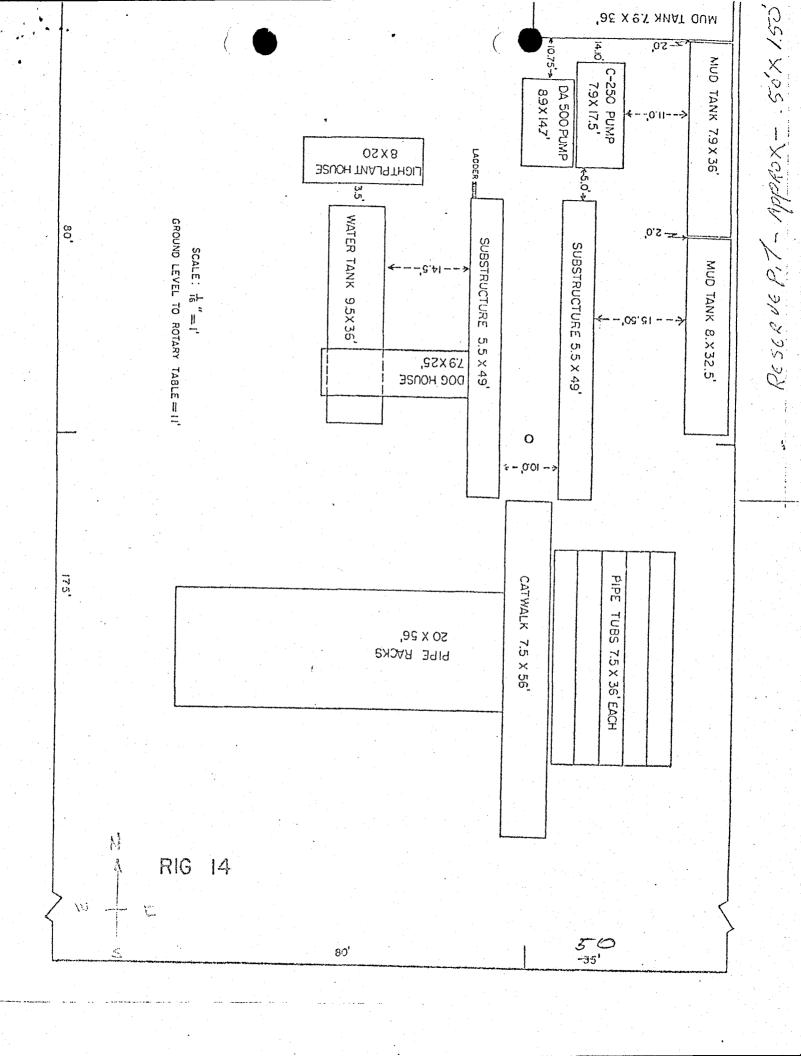
December 15, 1972

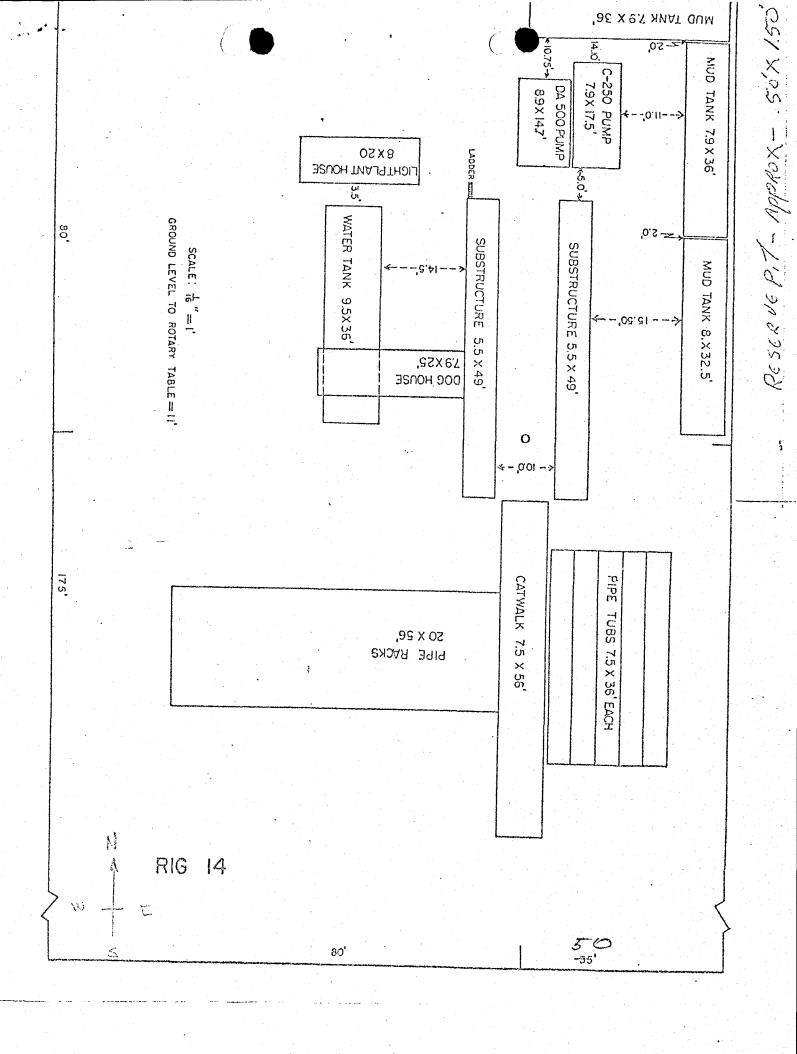
United States Department of the Interior U.S.G.S. 8416 Federal Building Salt Lake City, Utah 84111

Gentlemen:

- 1) Please find attached map of location. The attached map shows the approximate location of the existing road, which is about 130' West of the dry hole marker.
- 2) No additional access roads are planned.
- 3) The location is 663' FSL & 665' FWL, Section 18, Township 6 South, Range 21 East, S.L.M., Uintah County, Utah.
- 4) No lateral road will be required due to present road.
- 5) The attached location plat shows the location for the proposed tank battery and flow lines.
- 6) The water supply will be the Green River shown to be SE of the location about 1½ miles.
- 7) Waste disposal will be placed in the burn pit located near the NE corner of the location.
- 8) There will not be a camp. However, there could be a mud logger's trailer on location. Usually this trailer would be located near the SE corner of the location. This trailer would be on location only during drilling operations.
- 9) No airstrips are planned.

Page 2 10) The rig location plat is attached to show the positions of the rig, mud tanks, reserve pit, burn pit and pipe racks. 11) Plans for restoration of the surface will be per B.L.M. requirements 12) This location would not appear to have any adverse effect on the environment. Care will be exercised to see the nearby dry creek is not polluted. Very truly yours, FLYING DIAMOND CORPORATION R.L. Flowers, Jr. Drilling & Production Manager enclosures RLF/ts

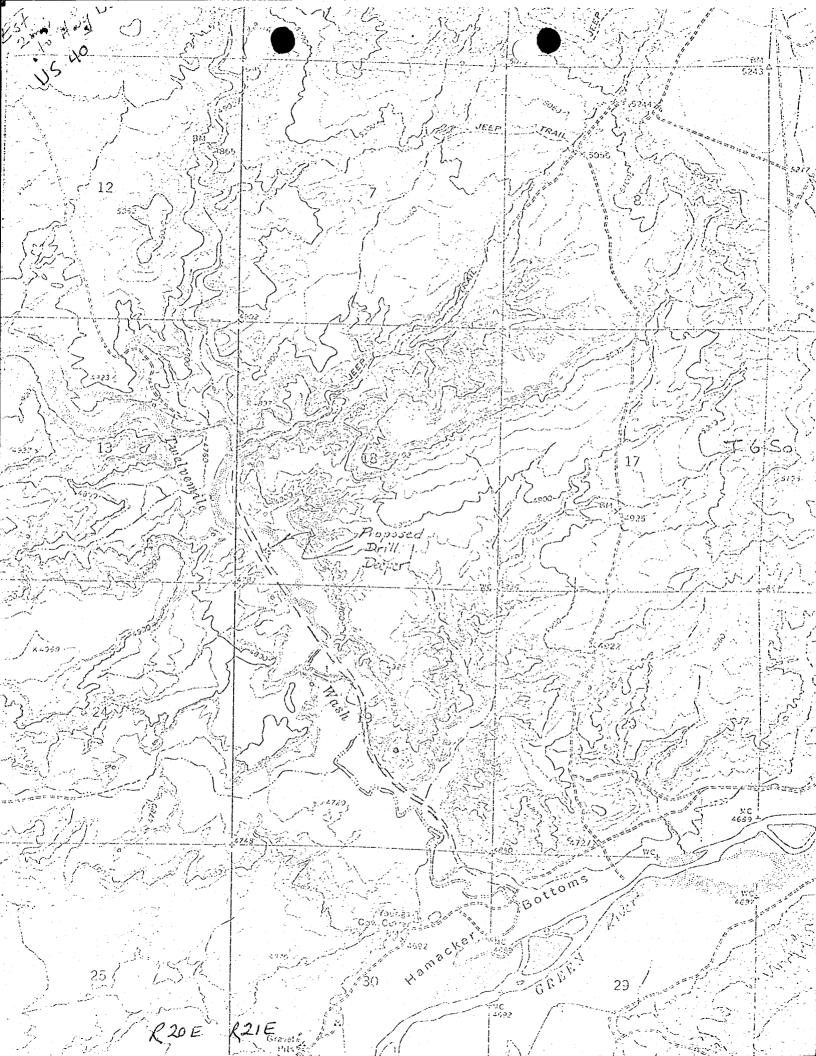




Gose Previously Gose Pets Gove No. 1 Pipe) Reserve Pit 50 150 41 200 12 x 20 Stock Tanks Type I Come Bottom Ex Flame State Acceptor
Law Level Shot decenThermostatically Controlled Existing Road

Flying Diamond Corp.
Gose Gost No. 2-18
SWSWI Sec 18 T650 RZIE

Approximate Scale



FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

| | | | italico animo en e | | | | |
|----------------------------|-----------------------------------|---|--------------------------|---------------------|--|---------------------------------|-------------|
| Well Name & Numbe | rFederal # | | - | | | | |
| Operator Gose Petr | oleum Co. | | Addre | ess <u>Wichi</u> | amar Street ta Falls, Te Patterson Blo | x. Phone 766-019 | 3 |
| Contractor Exeter | Drilling Co. | | Addre | | | | |
| Location SW 表 SW | ½ Sec. <u>18</u> T6 | 5 ≱N R. <u>21</u> S | _E x V | <u>Uintah</u> | | County, [| Jtah. |
| Water Sands: | | | | | | | |
| Depth | | <u>v</u> | olume | 2 | f i i | Quality | |
| From | To | Flow | Rate | or Head | : | Fresh or Salty | |
| 1. 3859-3884 | | | +16 (| Head) | | S alty | |
| 2. <u>5663-5684</u> | | | 250 | 11 | | Salty | |
| 3. <u>7363-7378</u> | | | 731 | | 0 -i-1 | Cut Salt Water | |
| 4. <u>7684-7743</u> | | 11 | 133 | | | cut salt Water | |
| 5 | | | | (0 | | erse side if nece | |
| Formation Tops: Remarks: | | Uinta Greenriv Garden g Douglas Wasatch | ver 39 gulch Creel | face 923 6282 | | rse side ii nece | essary, |
| | on diminishing port on this fo | | | | | Commission. eneral Rules and | |

Regulations and Rules of Practice and Procedure, (See back of form).

(c) If a water analaysis has been made of the above reported zone, please

forward a copy along with this form.

January 15, 1973

Flying Diamond Corporation 2480 Colorado State Bank Bldg. Denver, Colorado

> Re: Gose Government #2-18 Sec. 18, T. 6 S. R. 21 E, Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter and deepen the above referred to well is hereby granted. If, in the future, spudding operations are conducted prior to receiving this Division's approval, we will deem it necessary to request that the Attorney General take the necessary legal action to have such operations terminated.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-047-20062.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:4d cc: U.S. Geological Survey

Lee Flowers 1/22/73
Flying Deamen 323-573-6624

g-18 - Stone Sont. - Ro entry

U. S. G. S.

400'g 133 - already set

Range NID 1600' - 95" All Casing

Drill 83" holetel.

- MB

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instruction re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

| -10-9612 | - | |
|----------|---|--|

| | | GEOLOGICAL SURVEY | · | U-9612 |
|--------|--|--|--|---|
| _ | | NOTICES AND REPORT | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| | | proposals to drill or to deepen or pl PLICATION FOR PERMIT—" for su | ch proposals.) | |
| ī | OIL KX GAS OTH | (er | | 7. UNIT AGREEMENT NAME |
| 2 | . NAME OF OPERATOR | | | 8. FARM OR LEASE NAME |
| 3 | Flying Diamond C | orporation | | Gose Goverment 9. WELL NO. |
| 4 | 1600 Broadway, S Location of Well (Report loca See also space 17 below.) At surface | uite 2480, Denver tion clearly and in accordance with | , Colorado 80202 any State requirements.* | #2-18 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | 663'F SL & 665' F | WL | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-6S-21E, S.L.M. |
| ī | 4. PERMIT NO. | 15. ELEVATIONS (Show whether | er DE RT CR etc) | SW ₄ 12. COUNTY OR PARISH 13. STATE |
| | | 4738 gr | | Uintah Utah |
| 16 | 6. Check | k Appropriate Box To Indicat | e Nature of Notice, Report, or C | |
| | NOTICE OF | INTENTION TO: | SUBSEQ | JENT REPORT OF: |
| | TEST WATER SHUT-OFF | PULL OR ALTER CASING MULTIPLE COMPLETE | WATER SHUT-OFF FRACTURE TREATMENT | REPAIRING WELL ALTERING CASING |
| | SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* |
| | REPAIR WELL | CHANGE PLANS | (Other) | |
| | (Other) | | (NOTE: Report results Completion or Recomp | of multiple completion on Well etion Report and Log form.) |
| 1 | DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.) * | D OPERATIONS (Clearly state all pert irectionally drilled, give subsurface | inent details, and give pertinent dates, locations and measured and true vertice | including estimated date of starting any al depths for all markers and zones perti- |
| ** CC | RRECT DATE OF SP | UD: 2-3-73 at 4:00 | O A.M. | |
| 2-6-73 | The state of the s | | face hole to 12¼". S | Set 9-5/8" O.D., |
| | 40#, K-55, ST weight cement | &C. Casing at 1620 with ¼# flocele | <pre>)' kb. Cemented wit per sack plus 2% CaC Cl. Finished cement</pre> | h 255 sxs, light I Tailed in with |
| | | | . Checked annulus wi | |
| 2-7-73 | | | hydril to 1000# PS | |
| 2-9-73 | | , drill to 4814', | 8-3/4" hole. Start | ed drilling 7-7/8" |
| | hole at 4814* | | | |
| 2-28-7 | | 225', 7-7/8" hole | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | ·, | |
| | | | | |
| 18 | 3. I hereby certify that the forego | ing is true and correct | Drilling & Producti | on |
| • | SIGNED Al Flor | ven L TITLE | Manager | DATE 3-26-73 |

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 (May 1963)

(Other)

TED STATES SUBMIT IN TR T OF THE INTERIOR verse side) GEOLOGICAL SURVEY

Form approved.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U-9612

| | uget | Date | ELL 17 | 9. 24 | -177×7×. |
|----------|-------|------|--------|-------|----------|
| LEASE DE | SIGN. | TION | AND | SERI | AL NO. |

| SUNDRY | NOTICES | AND | REPORTS | ON | WELLS |
|----------------|-----------------|-------------|----------------|---------|------------------------|
| e this form fo | or proposals to | drill or to | deepen or plug | back to | a different reservoir. |

| (Do not use this form for propos Use "APPLICA | als to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.) | | |
|---|--|--|-----------|
| I. OIL GAS WELL XX WELL OTHER | | 7. UNIT AGREEMENT NA | ME |
| 2. NAME OF OPERATOR | | 8. FARM OR LEASE NAM | (16 |
| Flying Diamond Cor | poration | Gose Gove | rment |
| 3. ADDRESS OF OPERATOR | | 9. WELL NO. | |
| | te 2400, Denver, Colorado 80202 | # 2-18 | |
| LOCATION OF WELL (Report location of See also space 17 below.) At surface | early and in accordance with any State requirements.* | Wildcat | 3 WILDCAT |
| ture in the second second | | 11. SEC., T., R., M., OR E SURVEY OR AREA | LK. AND |
| 663' FSL & 665' FW | L . | 18-6S-21E | , S.L.M. |
| | | SW ¹ 4 | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH | 13. STATE |
| | 4738' gr | Uintah | Utah |

| Noti | CE O | F INTENTION TO: | | | SUBS | EQU | ENT REPORT OF: | |
|---------------------|------|----------------------|---|----|-----------------------|-----|---|-------------|
| TEST WATER SHUT-OFF | | PULL OR ALTER CASING | | | WATER SHUT-OFF | | REPAIRING WELL | |
| FRACTURE TREAT | | MULTIPLE COMPLETE | | | FRACTURE TREATMENT | | ALTERING CASING | |
| SHOOT OR ACIDIZE | | ABANDON* | | | SHOOTING OR ACIDIZING | | ABANDONMENT* | |
| DEDATE WELL. | | CHANGE PLANS | l | Į. | (Other) | | * | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Summary of operations 3-1-73 - 3-31-73:

 $\frac{3-1-73}{3-24-73}$ - Drilling. $\frac{3-24-73}{3-30-73}$ - Washing & reaming. $\frac{3-30-73}{3-30-73}$ - 11,641' - Reaming out key seat at 2630'.

-31-73- 11,641' - Reaming out key seat at 2990'.

| 18. I hereby certify that the foregoing is true and correct SIGNED | Drilling & Production Manager | DATE 5-4-73 |
|--|-------------------------------|-------------|
| (This space for Federal or State office use) | | |
| APPROVED BY | TITLE | DATE |

UNITED STATES SUBMIT IN TRIPLE DEPARTMENT OF THE INTERIOR (Other Instruction verse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

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| | U | -9 | Ю. | ユ ∠ | | | | |
|----|----|-----|-----|------------|---------|----|-------|------|
| ١. | IE | IND | LAR | V. A | LLOTTEE | OR | TRIBE | NAMI |

| SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PI | D REPORTS C to deepen or plug be ERMIT—" for such pr | ON WELLS ack to a different reservoir. | G. IF INDIAN, ALLOTTE | E OR TRIBE NAME |
|--|--|---|--|------------------|
| 1. OIL XX GAS | | | 7. UNIT AGREEMENT N | AME |
| WELL YA WELL OTHER 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NA | ME |
| Flying Diamond Corporation | 1 . | | Gose-Gove | rnment |
| 3. ADDRESS OF OPERATOR | | | 9. WELL NO. | |
| 2480 Colorado State Bank B | 3ldg., Denv | er, Colo. 80202 | #2-18 | |
| 4. LOCATION OF WELL (Report location clearly and in a | ccordance with any S | State requirements.* | 10. FIELD AND POOL, O | OR WILDCAT |
| See also space 17 below.) At surface | | | Wildcat | |
| | | | 11. SEC., T., R., M., OR SURVEY OR ARE | BLK. AND |
| SW/4 Sec. 18, T6S-R21E 66 | 33' FSL & 6 | 65' FWL | | 6S-R2lE, SLM |
| 14. PERMIT NO. 15. ELEVATIO | NS (Show whether DF, | RT, GR, etc.) | 12. COUNTY OR PARIS | · |
| | | | Uintah | Utah |
| TEST WATER SHUT-OFF PULL OR ALTER FRACTURE TREAT MULTIPLE COMMENSHOOT OR ACIDIZE ABANDON* | CASINO | WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING | EQUENT REPORT OF: REPAIRING (ALTERING (AHANDONME | CASING |
| REPAIR WELL CHANGE PLANS | | (Other) PROGRES | S REPORT | XX |
| (Other) | <u> </u> | Completion or Reco | alts of multiple completion mpletion Report and Log fo | orm.) |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, nent to this work.)* Summary of Operations 4-1-7 | | | near depens for an anim. | o and nones perm |
| $\frac{4-1-73}{4-2-73}$ - 11,641' - Reaming $\frac{4-2-73}{4-3-73}$ - 11,641' - Wiping $\frac{4-4-73}{4-5-73}$ - 11,641' - Reaming $\frac{4-5-73}{4-6-73}$ - 11,641' - Reaming $\frac{4-6-73}{4-6-73}$ - 11,641' - Reaming | f at 6753'. hole at 88 f at 10,485 f fish out f at 2677'. | 26'. Top of fi '. of hole 120' of Recovered all | sh at 11,021' f bottom. fish. Came | |
| | | -¼" drill colla | rs. | |
| $\frac{4-7-73}{4-8-73}$ - 11,641' - Reaming $\frac{4-8-73}{4-9-73}$ - 11,641' - Washing - 11,641' - Fishing | <pre> § & reaming §•</pre> | | at 11,279'. | |
| 4-10-73 - 11,641' - Reaming | | | | |
| 4-14-73 - 11,641' - Recover | | Cleaning out at | 11,3/4'. | |
| 4-15-73 - 11,641' - Logging | | | | |
| 4-17-73 - 11,692' - Drillir | | | | |
| $\frac{4-30-73}{}$ - 13,006' - Drilling | ıg. | • | | |
| 18. I hereby certify that the toregoing is true and corn | | ice President | | 20/73 |
| (This space for Federal or State office use) | | | | |
| (222 space for a custom of source outer use) | | | | |
| APPROVED BY | TITLE | | DATE | |

NT OF THE INTERIOR verse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

| 11-9612 | |
|-------------|--|
| 11-961 | |

| GE | EOLOGICAL SURVEY | : | 0-9612 | | | | |
|---|--|---|--|--------------------|--|--|--|
| SUNDRY NOTIC (Do not use this form for proposal Use "APPLICAT | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME | | | | | |
| 1. | | | 7. UNIT AGREEMENT NA | ME | | | |
| WELL XX GAS WELL OTHER | | | | | | | |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAM GOSE-GOVE: | | | | |
| | Flying Diamond Corporation | | | | | | |
| 3. ADDRESS OF OPERATOR | 9. WELL NO. | | | | | | |
| 2480 Colorad State 4. LOCATION OF WELL (Report location clea | Bank Bldg, Denver | , Colo. 80202 | #2-18 10. FIELD AND POOL, OR | WH DOLD | | | |
| See also space 17 below.) | Wildcat | WIBBUAL | | | | | |
| At surface | | | 11. SEC., T., R., M., OR B | LK AND | | | |
| | 0.7- | cerl mur | SURVEY OR AREA | | | | |
| SW/4 Sec. 18, T6S-R | 21E 663' FSL & | 662. EMT | 18-6S-21E | | | | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT | G, GR, etc.) | 12. COUNTY OR PARISH | _ | | | |
| | 4738' Gr. | | Uintah | Utah | | | |
| NOTICE OF INTENT | oropriate Box To Indicate Nation to: | | Other Data UENT REPORT OF: REPAIRING W | ELL | | | |
| FRACTURE TREAT MU | CLTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CA | SING | | | |
| | ANDON* | SHOOTING OR ACIDIZING | ABANDONMEN | | | | |
| | IANGE PLANS | (Other) PROGRESS | | X | | | |
| (Other) | | (Note: Report results Completion or Recomp | s of multiple completion of letion Report and Log for | on Well m.) | | | |
| $\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$ | Cond. mud for local Logging. Rigging up to rustable community to rustable community casing set to community communit | n casing. at 13,190' KB. ge w/1450 sxs. 5 2, .2% HR4. ge. Top of ceme | 0-50 pozmix, ent at 9500'. | 0,395'. 2% gel, | | | |
| $\frac{5-7-73}{5-8-73}$ - 13,195' - | Logging | a. Creaned out | 10 13/130 . | | | | |
| 5-9-73 - 13,195' - 5-10-73 - 13,195' - | Perforated 2 hol Perforated at 12 558'. | ,475'; 480'; 498 | | | | | |
| <u>5-11-73</u> - 13,195' - | Acidized w/total sealers. | of 5,000 gals. | 15% HCl, 20 | ba.ll | | | |
| 5-12-73 - 13,195' - | Swabbing & flowi | ng. | | | | | |
| <u>5-13-73</u> - 13,195' - | Fraced well as f 14 BPM. Max 890 | ollows: Pumped O at 13 BPM; Mir | pad at 8000 1 8300 psi; A | psi, vg 8700 ps | | | |
| | | | | | | | |
| 18. I hereby certify that the foregoing is | true and correct | <u> </u> | | | | | |
| SIGNED | TITLE | | DATE And | <u> </u> | | | |
| (This space for Federal or State office | use) | | | 7 / 2 | | | |
| APPROVED BY | Y: | | DATE 1100 | + 2 , 73 - | | | |

SUBMIT IN TRIDIT CATE (Other Instruction in re-

| 5. | LEASE | DESIGNATION | AND | SERIA |
|----|-------|-------------|-----|-------|
| | | | | |

| DEPART ONT OF THE INTERIOR verse side) GEOLOGICAL SURVEY | 5. LEASE DESIGNATION AND SERIAL NO. U-9612 |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| I. OIL GAS WELL X WELL OTHER | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR | 8. FARM OR LEASE NAME |
| William Diamond Cornoration | Gose-Goverment |
| Flying Diamond Corporation 3. ADDRESS OF OPERATOR | 9. WELL NO. |
| 2480 Colorado State Bank Bldg. Denver, Colo. 80202 | 2-18 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| See also space 17 below.) At surface | Wildcat 11. SEC, T, R, M., OR BLK, AND SURVEY OR AREA |
| SW% Section 18, T6S-R21E 663' FSL & 665' FWL | 18-6S-21E |
| 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| 4738' Gr. | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or C | Other Data |
| NOTICE OF INTENTION TO: SUBSEQ | UENT REPORT OF: |
| TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL CHANGE PLANS (Other) | |
| (Other) (Note: Report results | s of multiple completion on Well detion Report and Log form.) |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)* | , including estimated date of starting any cal depths for all markers and zones perti- |
| SUMMARY OF OPERATIONS 5-1-73 to 5-31-73 (con't) | |
| 5-14-73 - Swabbing. Prep. to perf. | |
| 5-15-73 - Perf'd 2 holes in each of the following inte | ervals w/4" csg. gun: |
| 11,749'; 728'; 10,958'; 211'; 191'; 176'. | |
| 5-16-73 - Perf'd 9424'; 9402'; 9326'; 9293'. Pkr. set | . @ 9206'. WO swabbin |
| unit. 5-17-73 - Swdg. Unseated pkr and reset @ 10,007' | |
| 5-17-73 - Swdg. Unseated pkr and reset @ 10,007 5-18-73 - Swbg. Acidized @ 100 gals, 15% mud. | |
| 5-19-73 - Swbg. Actuized & 100 gais, 150 mad. | • |

- 5-20-73 Wireline plug set @ 11,000'. Prep. to cmt.
- 5-21-73 Ran & set Model "K" cement retainer @ 9195'. Ran 2-7/8" tbg. @ 9195 Cmtd. w/2030 sxs. 50-50 pozmix, 2% gel, 10% salt.
- 5-22-73 Drlg. cmt @ 10,151'
- 5-23-73 Drlg cmt. @ 10,980'. Release rotary rig.
- 5-24-74 5-27-73 RDRR
- 5-28-73 Compt. rig on location
- 5-29-73 RUCR
- 5-30-73 Prep. location for compt. rig. Prep to pull bit, collars, scraper & tbg.
- 5-31-73 Pulled tubing, D.C., scraper & bit. Logging.

| 18. I hereby certify that the foregoing is true and cor | rect | |
|---|-------|-----------------|
| SIGNED / SIGNED | TITLE | DATE (1/2/22) |
| (This space for Federal or State office use) | | |
| APPROVED BYCONDITIONS OF APPROVAL, IF ANY: | TITLE | DATE Chin. 6/23 |

16.

ED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

| CHRIDDA | NOTICES | VVID | REPORTS | ON | AMELLO |
|-------------|------------|------------|---|-------|---------|
| - TELEVILLE | 13(71)(13) | ~~ (V) / | 141111111111111111111111111111111111111 | 1 773 | AALII J |

| (Do not use this form for propos Use "APPLICA | | | | |
|---|--|--|----------------------------|------------|
| OIL GAS OTHER | | | 7. UNIT AGREEMENT NA | MB |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAM | IE . |
| Flying Diamond Corpor | ation | | Gose Governme | nt |
| 3. ADDRESS OF OPERATOR | | | 9. WELL NO. | |
| Suite 8111776 Linco | ln StreetDenver, Colo | orado 80203 | # 2-18 | |
| 4. LOCATION OF WELL (Report location c See also space 17 below.) | learly and in accordance with any Stat | e requirements.* | 10. FIELD AND POOL, OF | R WILDCAT |
| At surface | | | Wildcat | |
| | | | 11. SEC., T., R., M., OR B | OLK. AND |
| SW4 Sec. 18, T6S, R2 | le 663' fsl & 665' fwi | | SURVEY OR AREA | |
| | | ************************************** | 18-6S-21E, S | LM = [= 4 |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, | GR, etc.) | 12. COUNTY OR PARISH | 13. STATE |
| • | 4738' GR | | Uintah | Utah - |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|-------------------------|--|----------------------|--|-----------------------|---|------------|---|
| TEST WATER SHUT-OFF | | PULL OR ALTER CASING | | 1 | WATER SHUT-OFF REPAIRING WE | BCL | _ |
| FRACTURE TREAT | | MULTIPLE COMPLETE | | | FRACTURE TREATMENT ALTERING CAS | HING | _ |
| SHOOT OR ACIDIZE | | ABANDON* | | l | SHOOTING OR ACIDIZING ABANDONMENT | ւ ∗ | |
| REPAIR WELL | | CHANGE PLANS | | - 1 | (Other) TEMP ABANDONMENT | X | |
| (Other) | | | | l | (Note: Report results of multiple completion or | n Well | _ |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED VERBAL APPROVAL 7/17/73 FROM LEO KOZOLA (U.S.G.S.)

Spotted 100' of Class G Cement w/2% HR-4 from 9200' to 9350'. Pulled up to 7450', spotted 100' of Class G w/2% HR-4 from 7300' to 7450'. Pulled out of hole, layed down tubing.

CIBP @ 11,000' CIBP @ 12,442'

| | <u> </u> | | | | · · · · · · · · · · · · · · · · · · · | |
|---|-------------|---------|------|--------|---------------------------------------|---|
| 18. I hereby certify that the foregoing is true and correct | | | | | | |
| SIGNED R. L. Flowers, Jr. | TITLE Drlg. | & Prod. | Mgr. | _ DATE | 1-30-74 | 1 |
| (This space for Federal or State office use) | | | | | | |
| APPROVED BY | TITLE | | | DATE | | |
| CONDITIONS OF APPROVAL, IF ANY: | | | | इ.ची | | |

3 Capristo USGS 2-12-74 3 Cyries To state 3-7-74 *See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR (Other Instructions on re-

5. LEASE DESIGNATION AND SERIAL NO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

| CILLIDIX | トレヘイレクアク | A & 117 | REPORTS | \sim 1 | 14/70110 |
|--------------------|----------|-------------|---------------|----------|-----------------|
| KIINIIRY | NUMBER | | REPUBLS | ()N | WHILE |
| * 3 () i * 12 / 1 | 11011000 | 7 1 1 1 2 2 | 112-1 (-) (1) | 1.713 | Y Y 4 . 1 . 1 1 |

| | Use "APPLICATION FOR PERMIT—" for su | h proposals.) | |
|-----|---|---|---------------------------|
| 1. | OIL X WELL OTHER | 7. UNIT AGREE | MENT NAME |
| 2. | NAME OF OPERATOR | 8. FARM OR LI | SASE NAME |
| 4 | Flying Diamond Corporation | Gose Gov | ernment |
| 3. | ADDRESS OF OPERATOR | 9. WELL NO. | |
| | Suite 8111776 Lincoln StreetDenver | Colorado 80203 # 2-1 | 8 |
| 4. | LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface | any State requirements.* 10. FIELD AND Wildo | at |
| | SW4 Sec. 18, T6S, R21E 663' FSL & 669 | STRVEY | , M., OR BLE. AND OR AREA |
| 14. | PERMIT NO. 15. ELEVATIONS (Show wheth | DF, RT, GR, etc.) 12. COUNTY OF | R PARISH 13, STATE |
| | 4738' GR | Uintah | Utah - |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | |
|-------------------------|---------------------|--|----------------------|-----------------------|--|------|
| | | | 211221122011 201 | | SUBSECTION OF THE | |
| ٠ | TEST WATER SHUT-OFF | | PULL OR ALTER CASING | | WATER SHUT-OFF REPAIRING WELL | |
| | FRACTURE TREAT | | MULTIPLE COMPLETE | | FRACTURE PREATMENT ALTERING CASING | 3 |
| | SHOOT OR ACIDIZE | | ABANDON* | | SHOOTING OR ACIDIZING ABANDONMENT | |
| | REPAIR WELL | | CHANGE PLANS | | (Other) TEMP ABANDONMENT | X |
| | (Other) | | | | (Note: Beport results of multiple completion on Well | 1 .4 |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RECEIVED VERBAL APPROVAL 7/17/73 FROM LEO KOZOLA (U.S.G.S.)

Spotted 100' of Class G Cement w/2% HR-4 from 9200' to 9350'. Pulled up to 7450', spotted 100' of Class G w/2% HR-4 from 7300' Pulled out of hole, layed down tubing.

CIBP @ 11,000' CIBP @ 12,442'

| 13. I hereby certify that the foregoing is true and correct | | | |
|---|-------------|--------------|--------------|
| SIGNED R. L. Flowers, Jr. | TITLE Drlg. | & Prod. Mgr. | DATE 1-30-74 |
| (This space for Federal or State office use) | | | |
| APPROVED BY | TITLE | | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | | |

3 cycles to state 3-7-74 *See Instructions on Reverse Side

STATE OF UTAH

SUBMIT IN TRIPLICATE.

| OIL & GAS C | ONSERVATION COMMISSIO | verse side) | 5. LEASE DESIGNATION AND SERIAL NO. |
|--|--|--|--|
| | | 47 | U-9612 |
| | NOTICES AND REPORTS O proposals to drill or to deepen or plug bac PPLICATION FOR PERMIT—" for such projections." | | 6. IF INDIAN, ALLOTTES OR TRIBE NAME |
| OIL X GAS OT | HDR | | 7. UNIT AGREEMENT NAME |
| NAME OF OPERATOR | | | 8. FARM OR LEASE NAME |
| Flying Diamond Corporation | | Gose-Government | |
| 8, ADDRESS OF OPERATOR | | 9. WELL NO. | |
| Suite 8111776 Lincoln Street-Denver, Colorado 80203 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* | | # 2-18 10. FIELD AND POOL, OR WILDCAT | |
| See also space 17 below.) At surface | | | |
| | | • | Wildcat 11. SEC., T., B., M., OZ BLK. AND |
| • | | | SURVEY OR AREA |
| SW4 Sec. 18, T6S, R | | v in the second | 18-6S-21E |
| . PERMIT NO. | 15. BLEVATIONS (Show whether Dr. R | T, GR, etc.) | 12. COUNTY OR PARISH 18. STATE |
| · · · · · · · · · · · · · · · · · · · | 4738 GR | | Uintah Utah |
| Chec | k Appropriate Box To Indicate Nat | ture of Notice, Report, or | Other Data |
| | INTENTION TO: | | QUENT REPORT OF: |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | | |
| FRACTURE TREAT | MULTIPLE COMPLETE | WATER SHUT-OFF FRACTURE TREATMENT | REPAIRING WELL ALTERING CASING |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL | CHANGE PLANS | <u>س</u> ا | Progress Report XX |
| (Other) | | (NOTE: Report result | ts of multiple completion on Well |
| . DESCRIBE PROPOSED OR COMPLETE | ED OPERATIONS (Clearly state all pertinent of | lutuile and give pertinent date | pletion Report and Log form.) s, including estimated date of starting any |
| nent to this work.) * | FD OPERATIONS (Clearly state all pertinent of directionally drilled, give subsurface locations of the state o | letalls, and give pertinent date is and measured and true verti | |
| Furnary of Operations 3-16-73 Perf'd 9424 3-17-73 Swdg. Unsections 3-18-73 Swbg. Acid 3-19-73 Swbg. Pkr. Sections 3-20-73 Wireline plant 3-21-73 Prig. cmt @ 50-50 pozmin 3-22-73 Drig. cmt @ 50-24-73 Drig. cmt. (10-24-73 Drig. cmt. (1 | s 5-1-73 to 5-31-73 (Con't'; 9402'; 9326'; 9293'; I ated pkr & reset @ 10,007 ized @ 100 gals, 15% mud. set @ 10,510'. Swbd. down ug set @ 11,000'. Prep. todel "K" cement retainer @ x, 2% gel, 10% salt. 10,151'. @ 10,980'. Release rotary R. | to pkr. generated and true vertification of the pkr. to pkr. to cmt. generated and true vertification of the pkr. to cmt. generated and true vertification of the pkr. to cmt. generated and true vertification of the pkr. to pkr. to pkr. to pkr. to cmt. generated and true vertification of the pkr. to pkr. | s, including estimated date of starting any cal depths for all markers and zones perti- WO swabbing unit. 'tbg. @ 9195'. Cmtd w/203 |
| ummary of Operations -16-73 Perf'd 9424 -17-73 Swdg. Unsections -18-73 Swbg. Acid: -19-73 Swbg. Pkr. s -20-73 Wireline plants -21-73 Ran & set M 50-50 pozmini -22-73 Drlg. cmt @ -23-73 Drlg. cmt. (0) -24-73-5-27-73 RDR(0) -28-73 Compt. rig (0) -29-73 RUCR. -30-73 Prep. locations | s 5-1-73 to 5-31-73 (Con't '; 9402'; 9326'; 9293'; I ated pkr & reset @ 10,007 ized @ 100 gals, 15% mud. set @ 10,510'. Swbd. down ug set @ 11,000'. Prep. t odel "K" cement retainer (x, 2% gel, 10% salt. 10,151'. @ 10,980'. Release rotary R. on location. ion for compt. rig. Prep t | to pkr. generated and true vertification of the pkr. to pkr. to cmt. generated and true vertification of the pkr. to cmt. generated and true vertification of the pkr. to cmt. generated and true vertification of the pkr. to pkr. to pkr. to pkr. to cmt. generated and true vertification of the pkr. to pkr. | s, including estimated date of starting any cal depths for all markers and zones perti- WO swabbing unit. 'tbg. @ 9195'. Cmtd w/203 |
| Furnmary of Operations -16-73 Perf'd 9424 -17-73 Swdg. Unsections -18-73 Swbg. Acid: -19-73 Swbg. Pkr.: -20-73 Wireline plants -21-73 Ran & set Monotonia Swbg. Compt.: -24-73 Drlg. cmt. (19-24-73 Drlg. cmt.) -28-73 Compt. rig (19-29-73 RUCR.) -30-73 Prep. locations | s 5-1-73 to 5-31-73 (Con't '; 9402'; 9326'; 9293'; I ated pkr & reset @ 10,007 ized @ 100 gals, 15% mud. set @ 10,510'. Swbd. down ug set @ 11,000'. Prep. t odel "K" cement retainer (x, 2% gel, 10% salt. 10,151'. @ 10,980'. Release rotary R. on location. ion for compt. rig. Prep t | to pkr. generated and true vertification of the pkr. to pkr. to cmt. generated and true vertification of the pkr. to cmt. generated and true vertification of the pkr. to cmt. generated and true vertification of the pkr. to pkr. to pkr. to pkr. to cmt. generated and true vertification of the pkr. to pkr. | s, including estimated date of starting any cal depths for all markers and zones perti- WO swabbing unit. 'tbg. @ 9195'. Cmtd w/203 |
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STATE OF UTAH

SUBMIT IN TRIPLICATES
(Other instructions on re-

| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to delli of to deepen or pluis back to a different reservoir. OIL WELL OTHER NAME OF OFFRICE NOTICE OF INTERNATION OCCUPATION OFFRICE NOTICE OF INTERNATION OCCUPATION OFFRICE NOTICE OF INTERNATION OCCUPATION OCCUPATION OCCUPATION OCCUPATION OCCUPATION OCCUPATION OCCUPATION OCCUPATION OF WELL IN. OCCUPATION OCCUP | OIL & GAS CONST | ERVATION COMMISSIO | verse side) | 5. LEASE DESIGNATION AND STRIAL NO. |
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| ADDRESS OF OPERATION Life S11—176 Lincoln Street—Denver, Colorado 80203 # 2-18 ## 2-18 | WELL OTHER | | | |
| ### Sec. 18, Tes, Relations of the state of | | | | |
| THEST WATER BRUT-OFT WILL (Report to Actions of Parks which is directionally drilled and processor of Colored on Superior Colored on Superior Actions of Water Sec. 18, T6S, R21E 663' FSL & 665' FWL 18-6S-21E 11. SUPERIOR OF ATTAINS (Show whether Pr. N. O. 460.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internations of the Marks of Colored on Internation To: WATER BRUT-OFT PARKS OFT ACTIONS (Show whether Pr. N. O. 460.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation To: WATER BRUT-OFT WATER BRUT-OFT PARKS OFT ACTION (Other) WATER BRUT-OFT ACTIONS (Box Corputer Variations) Analogous Parks (Other) TREAT WATER BRUT-OFT ACTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting may proposed work, if well as directionally drilled, give authorities to locations and measured and true vertical depths for all markers and zones pertinent of this work, if well as directionally drilled, give authorities to locations and measured and true vertical depths for all markers and zones pertinent dates. Including estimated date of starting may proposed work, if well as directionally drilled, give authorities to locations and measured and true vertical depths for all markers and zones pertinent dates. Including estimated date of starting may proposed work, if well as directionally drilled, give authorities to locations and measured and true vertical depths for all markers and zones pertinent dates. Including estimated date of starting may proposed work, if well as directionally drilled, give authorities to locations and measured and true vertical depths for all markers and zones pertinent dates. Including estimated date of starting may per percent and to give the pertinent dates. Including depths for all markers and zones pertinent dates. Including the pertinent dates and zones pertinent dates. Including the pertinent dates including the pertinent dates and zones pertinent dates. Includin | | on | | |
| DECRUIN OF WELL (Report location clearly and in accordance with any State requirements.* 4 suffices ally space 17 below.) Well Sec. 18, T6S, R21E 663' FSL & 665' FWL FRANCIE NO. 16. REFACTIONS (Show waster Pr. RT. Os. 96.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRANCIER THAN MULTIPLE COMPLETE REPAIR WELL (Other) REPAIR WELL (CHANGE PLANS (COTHER) REPAIRING WELL (CHANGE PLANS | | Street-Denver Color | rado 80203 | |
| At surface At surface It. sec., 18, T6S, R21E 663' FSL & 665' FWL It. sec., 28, 4, 0.0 Mee. AND | LOCATION OF WELL (Report location cle | early and in accordance with any S | Itate requirements.* | |
| 11. SEC., T. R. N. O. SELE. AND SEC. 18, T6S, R21E 663' FSL & 665' FWL 18-6S-21E 12. COUNTY OR JABIN 18. STATE 11. COUNTY OR JABIN 18. STATE 12. COUNTY OR JABIN 18. STATE 18. STATE 18. 18. | At surface | | | Wildcat |
| Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Interventor 10:** **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Interventor 10:** **RETATION TO:** **PRACTURE TREAT** **NOTICE TREAT** **SHOOT OR ACIDIES** **REPAR WELL** **CHARGE PLANS** **COLORY OF MALTER CASING** **SHOOT OR ACIDIES** **REPAR WELL** **CHARGE PLANS** **COLORY OF PROGRESS REPORT** **COLORY OF REPORT OF PROGRESS REPORT* **COL | | | | 11. SEC., T., R., M., OR BLE. AND |
| Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Interpret of 19 **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Interpret of 19 **Notice of Interpret of 19 **Notice of Interpret of 19 **PRACTURE THRAT** **Notice of INTERPRET CASING** **Notice of Interpret Casing** | ra a 20 mca 2037 | | | |
| Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:* **TREET WATER SHUT-OFF** **PRACTURE THEAT** **PRACTURE THEAT* | | | RT CR ato | |
| Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDOM: MURTIPLE COMPLETE ABANDOM: MURTIPLE COMPLETE ABANDOM: MURTIPLE COMPLETE ABANDOM: MULTIPLE COMPLETE ABANDOM: MURTIPLE COMPLETE ABANDOM: MURTIPLE COMPLETE ABANDOM: MURTIPLE COMPLETE ABANDOM: MULTIPLE COMPLETE ABANDOM: MURTIPLE SHOULD ABANDOM MURTIPLE COMPLETE ABANDOM: MURTIPLE COMPLETE ABANDOM: MURT | | | in the transfer of the transfe | |
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| PULL OR ALTER CASING PRACTURE TREAT PRACTURE TREAT PRACTURE TREAT PRACTURE TREAT PRACTURE TREAT SHOOT OR ACIDIZE ARABDON* CHANGE PLANS | Check App | propriate Box to Indicate No | ature of Notice, Report, or C | Other Data |
| PRACTURE TREAT SHOOT OR ACIDIZE ARANDON* CHANGE PLANS ALTERINO CASING ABANDON' ABANDON' ABANDON PROCHET COMPCT. POPTICES TITLE Drig. & Prod. Mgr. DATE ALTERINO CASING ABANDON' ABANDONNENT COMPCT. PROPOTES COMPCT. FEWICH CHANGE PLANS ALTERINO CASING ABANDON PROPOTED COMPCT. FEWICH COMPCT. PXX COMPCT. FEWICH COMPCT. PXX COMPCT. CHANGE PLANS COMPCT. PROPOTES CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS ALTERINO CASING ABANDON' COMPCT. CHANGE PLANS COMPCT. CHANGE PLANS | NOTICE OF INTENT | OT KOI | Paraus | UBNT REPORT OF: |
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| INDEPAIR WELL (Other) (Other) (Other) (Other) (Note: Report results of multiple completion as well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion on Well (Other) (Note: Report results of multiple completion some well (Indicated a completion seponds on the first of multiple completion seponds on the first of multiple completion seponds on the first on the content of this work.]* (Indicated a completion seponds on the content on the work.] (Indicated a completion seponds on the content on the co | | | | |
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| Describe Proposes on Complete Departions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any new borders of well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The perf'd 9424'; 9402'; 9326'; 9293'; Pkr. set @ 9206'. WO swabbing unit. 16-73 Perf'd 9424'; 9402'; 9326'; 9293'; Pkr. set @ 9206'. WO swabbing unit. 17-73 Swbg. Unseated pkr & reset @ 10,007'. 18-73 Swbg. Acidized @ 100 gals, 15% mud. 19-73 Swbg. Pkr. set @ 10,510'. Swbd. down to pkr. 20-73 Wireline plug set @ 11,000'. Prep. to cmt. 21-73 Ran & set Model "K" cement retainer @ 9195'. Ran 2-7/8" tbg. @ 9195'. Cmtd w/2030 50-50 pozmix, 2% gel, 10% salt. 22-73 Drlg. cmt @ 10,151'. 23-73 Drlg. cmt @ 10,980'. Release rotary rig. 24-73-5-27-73 RDRR. 28-73 Compt. rig on location. 29-73 RUCR. 30-73 Prep. location for compt. rig. Prep to pull bit, collars, scraper & tbg. 10-74 Pulled tubing, D.C., scraper & bit. Logging. 11-75 Drlg. & Prod. Mgr. 11-76 Drlg. & Prod. Mgr. 11-77 DATE 3-6-74 | | IANGE PLANS | (Note: Report results | of multiple completion on Well |
| mmary of Operations 5-1-73 to 5-31-73 (Con't) 16-73 Perf'd 9424'; 9402'; 9326'; 9293'; Pkr. set @ 9206'. WO swabbing unit. 17-73 Swdg. Unseated pkr & reset @ 10,007'. 18-73 Swbg. Acidized @ 100 gals, 15% mud. 19-73 Swbg. Pkr. set @ 10,510'. Swbd. down to pkr. 20-73 Wireline plug set @ 11,000'. Prep. to cmt. 21-73 Ran & set Model "K" cement retainer @ 9195'. Ran 2-7/8" tbg. @ 9195'. Cmtd w/2030 50-50 pozmix, 2% gel, 10% salt. 22-73 Drlg. cmt @ 10,151'. 23-73 Drlg. cmt. @ 10,980'. Release rotary rig. 24-73 -5-27-73 RDRR. 28-73 Compt. rig on location. 29-73 RUCR. 30-73 Prep. location for compt. rig. Prep to pull bit, collars, scraper & tbg. Pulled tubing, D.C., scraper & bit. Logging. | | ATIONS (Clearly state all pertinent | | |
| Pulled tubing, D.C., scraper & bit. Logging. I hereby certify that the foregoing is true and correct signed Library L Title Drlg. & Prod. Mgr. R. L. Flowers, Jr. DATE 3-6-74 | -17-73 Swdg. Unseated -18-73 Swbg. Acidized -19-73 Swbg. Pkr. set (-20-73 Wireline plug set -21-73 Ran & set Model 50-50 pozmix, 29 -22-73 Drlg. cmt (2001) -23-73 Drlg. cmt. (2001) -24-73-5-27-73 RDRR. -28-73 Compt. rig on logen | pkr & reset @ 10,007 @ 100 gals, 15% mud. @ 10,510'. Swbd. down et @ 11,000'. Prep. "K" cement retainer & gel, 10% salt. [51' | 7'. n to pkr. to cmt. @ 9195'. Ran 2-7/8" v rig. | tbg. @ 9195'. Cmtd w/2030 |
| SIGNED AL Plowers, Jr. C TITLE Drlg. & Prod. Mgr. DATE 3-6-74 | 31-73 Pulled tubing, I | O.C., scraper & bit. | Logging. | |
| SIGNED AL Plowers, Jr. C TITLE Drlg. & Prod. Mgr. DATE 3-6-74 | | | | |
| R. L. Flowers, Jr. | 117/200 | 1 | g. & Prod. Mgr. | DATE 3-6-74 |
| (This space for Federal or State office use) | R. L. Flowers, Jr | . ~ | | DATE |
| | (This space for Federal or State office | use) | | |
| APPROVED BY DATE | CONDITIONS OF APPROVAL IR AN | ▼• | | |

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| OGCC-1 be | STATE OF UTAH | SUBMIT IN TRIPLICATE® | · harries - 1 |
|--|--|---|--|
| OIL & GA | S CONSERVATION COMMISS | rouse state) | 5. LEASE DESIGNATION AND SERIAL NO. U-9612 |
| | RY NOTICES AND REPORTS of for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT—" for such | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| OIL GAS WELL | OTHER | | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR | VALLED | | 8. FARM OR LEASE NAME |
| Flying Diamond Co | rporation | | Gose-Government |
| 8. ADDRESS OF OPERATOR | Lincoln Street-Denver, Co | lorado 80203 | 9. WELL NO. # 2-18 |
| 4. LOCATION OF WELL (Repor | rt location clearly and in accordance with a | | 10. FIELD AND POOL, OR WILDCAT |
| See also space 17 below.) At surface | | | Wildcat |
| | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| CML Com 10 MG | C DOIN 6631 ECT 5 6651 | USATT | 18-6S-21E, SIM |
| SW Sec. 18, To | SS, R21E 663' FSL & 665' 15. BLEVATIONS (Show whether | | 12. COUNTY OR PARISH 18. STATE |
| | 4738' GR. | · · · · · · · · · · · · · · · · · · · | Uintah Utah |
| 16. | Check Appropriate Box To Indicate | Nature of Notice, Report, or C | Other Data |
| NOTIC | CE OF INTENTION TO: | SUBSEQ | JENT REPORT OF: |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF | . REPAIRING WELL |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING Proof | ABANDONMENT* XX |
| REPAIR WELL (Other) | CHANGE PLANS | (NOTE: Report results | of multiple completion on Well etion Report and Log form.) |
| nent to this work.) * | PLETED OPERATIONS (Clearly state all pertin is directionally drilled, give subsurface locations 5-1-73 - 5-31-73 | ent details, and give pertinent dates, cations and measured and true vertice | including estimated date of starting any al depths for all markers and zones perti- |
| <u> </u> | | | |
| <u>5-01-73</u> 13,120' | Drlg. | | |
| <u>5-02-73</u> 13,195' | Cond. mud for logging. | | |
| 5-03-73 13,195' 5-04-73 13,195' | Logging. Rigging up to run casing | | |
| 5-04-73 13,195 1 | 5½" casing set at 13.190 | ' KB. DV tool @ 10,395 | '. Cemented 1st stage w/145 |
| 3 03 73 137133 | sxs. 50-50 pozmix, 2% ge | 1, 10% salt, 1% CFR2, | .2% HR4. |
| | Cemented 2nd stage. Top | of cement @ 9500'. | |
| 5-07-73 13,195' | Circ. & cond. mud. Clear | ned out to 13,150'. | |
| 5-08-73 13,195' | Logging. | 1001 | |
| 5-09-73 13,195° | Perforated 2 holes @ 13, Perforated @ 12,475'; 48 | 128. 11. 1081. 2011. 2101. | 5281 • 5581 |
| 5-11-73 13,195 5-11-73 13 195' | Acidized w/total of 5,00 | 0 , 450 , 504 , 510 , 0 gals. 15% HCL, 20 Ba | 11 sealers. |
| 5-12-73 13,195' | Swabbing & flowing. | · go | |
| 5-13-73 13,195' | Fraced well as follows: | Pumped pad @ 8000 psi | , 14 BPM. Max 8900 @ 13 BPM |
| | Min 8300 psi; Avg. 8700 | psi. | |
| 5-14-73 | Swabbing. Prep. to perf. | C (1) - C (1) | -1/4U 11 7401. |
| 5-15-73 | Peri'd 2 holes in each o 728'; 10,958'; 211'; 191 | | als w/4" csg. gun: 11,749'; |
| 18. I hereby certify that the | • • • | | |
| SIGNED ALT | | rlg. & Prod. Mgr. | DATE 3-6-74 |
| (This space for Federal o | | | |
| APPROVED BY | OVAL, IF ANY: | | DATE |

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRANSCATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

| G | EOLOGICAL SURVEY | • | U-9612 |
|--|---|--|--|
| SUNDRY NOTION (Do not use this form for proposa Use "APPLICA" | CES AND REPORTS C | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1. | | | 7. UNIT AGREEMENT NAME |
| OIL X GAS OTHER | | | |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAME |
| Flying Diamond Corporation | on | | Gose-Government |
| 3. ADDRESS OF OPERATOR | J11 | | 9. WELL NO. |
| Suite 8111776 Lincoln 8 | StrootDonier Colo | | # 2-18 |
| 4. LOCATION OF WELL (Report location cle | early and in accordance with any | rado 80203 State requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| See also space 17 below.) At surface | | | Wildcat |
| | | | 11. SEC., T., R., M., OB BLK. AND |
| • | | | SURVEY OR AREA |
| S W4 Sec. 18, T6S, R21E | 663' FSL & 665' F | WT. | Cod 10 mcc polar oras |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, | | Sec. 18, T6S, R21E, SIM 12. COUNTY OR PARISH 13. STATE |
| | 4738' GF | · · · · · · · · · · · · · · · · · · · | Uintah Utah |
| | 1 2,50 62 | • | T SILL STATE OF THE STATE OF TH |
| 16. Check App | propriate Box To Indicate N | ature of Notice, Report, or | Other Data |
| NOTICE OF INTENT | TON TO: | I | QUENT REPORT OF: |
| [] | | | |
| TEST WATER SHUT-OFF | ULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT M | ULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE | BANDON* | SHOOTING OR ACIDIZING | Decomposite Demonstrative WW |
| REPAIR WELL CI | HANGE PLANS | (Other) | Progress Report XX ts of multiple completion on Well |
| (Other) | | Completion or Recom | pletion Report and Log form.) |
| flowed gas cut wtr. ½ BPH flow gas and wtr. Ran Thall taking fluid. Released gas cut foamy wtr. & oil Swabbed & flowed. Ran BH Set Baker. CIBP @ 12,400 @ 11,658'. Swabbed well Set pkr. @ 10,113'. Perf Swabbed & rec. 90% wtr., recovered emulsion (5 BH 9180'. Perf'd @ 9301'. BP leaking on Tracer. Proceed BP. BP leaking. It to 9290'. Spotted 420 gas 9329'; 9334'; 9336'; 9415 | M & died. Ran BP. w racer perfs 12,475'- sed packer, moved pk emulsion. Treated w HP. Attempted to re 0'. Ran retrievable . Recovered gas cut 'd 2 shots per foot 10% emulsion. Trea Fluid). Picked up r Swabbed down, packer ulled BP & Pkr. Red Picked up, reset BP als. 15% MCA on perf 2'; 9432'; 9434, 1 s | ret @ 12,800' w/pack 80', 12,798'; 12,50 or down to 12,396'. rell w/Nitrogen & Hy etrieve BP @ 12,580' BP & Baker Model C cload water. Moved cload water. Cload water. Moved cload | s 15% HCL. Swabbed well, et @ 9640'. Set packer @ or pkr. Reset @ 9180'. Foun BP @ 9640'. Pkr. @ 9594'. 94. Tested O.K. Moved pkr. acid. Ran tracer OWP perf'd & rec. load wtr. 25 BBLS |
| Packer. (CON*T ON N | EXT PAGE) | us on vacuum. Pack | er leaking. Pulled & ran ne |
| 18. I hereby certify that the foregoing is SIGNED R. I. Flowers, J. | - Q TITLE Dr | lg. & Prod. Mgr. | DATE 3-6-74 |
| (This space for Federal or State office | | | |
| | | | |
| APPROVED BY | TITLE | | DATE |

Ferm 9-331 (May 1963)

SUBMIT IN TR DEPARTME

| | | Form | approv | red. | , | |
|----|-------|-------|------------------|------|--------|-------|
| | | Budge | approv t Bure | au N | 0. 42- | R1424 |
| 5. | LEASE | DESIG | NATION | AND | SERIAL | NO. |

| INT OF THE INTERIOR | verse side) | on re- | 5. | LEASE | DESIGNATIO | N AND | SERIAL | - |
|--|-------------|--------|----|-------|-------------------|-------|--------|---|
| ···· • · · · · · · · · · · · · · · · · | • | | ì | | The second second | 2.00 | | - |
| ALACIANI CHICHIEN | | • | ı | | | | | - |

| 91 | EOLOGICAL SURVEY | | U-9012 |
|--|--|---|--|
| SUNDRY NOTICE | CES AND REPORTS C | N WELLS | 6. IF INDIAN, ALLOTTER OR TRIBE NAME |
| (Do not use this form for proposa Use "APPLICAT | ls to drill or to deepen or plug be CION FOR PERMIT—" for such pro- | ack to a different reservoir. oposals.) | |
| OIL ST CAS | | | 7. UNIT AGREEMENT NAME |
| WELL WELL OTHER | | | O DION OF TRION NAME. |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAME |
| Flying Diamond Corporation 3. ADDRESS OF OPERATOR | on | | Gose-Government 9. WELL NO. |
| | GII D | | # 2-18 |
| Suite 811-1776 Lincoln S 4. LOCATION OF WELL (Report location cle | arly and in accordance with any s | rado 80203 State requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| See also space 17 below.) At surface | | | Wildcat |
| | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | | SURVET OR ARMA |
| S Wa Sec. 18, T6S, R2LE | 663' FSL & 665' FV | VI. | Sec. 18, T6S, R21E, SIM |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, | | 12. COUNTY OR PARISH 13. STATE |
| | 4738' GR | | Uintah Utah |
| 16. Check Apr | propriate Box To Indicate No | ature of Notice Report or | Other Data |
| | | | QUENT REPORT OF: |
| NOTICE OF INTENT | ION TO: | SORSE | GOBAT REPORT OF THE STATE OF TH |
| TEST WATER SHUT-OFF | ULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL. |
| FRACTURE TREAT M | ULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CASING |
| | BANDON* | SHOOTING OR ACIDIZING | Progress Report XX |
| | HANGE PLANS | (Note: Report resul | its of multiple completion on Well |
| (Other) | ATIONS (Clearly state all pertinent | | npletion Report and Log form.) |
| proposed work. If well is direction nent to this work.) * | ally drilled, give subsurface locati | ons and measured and true vert | es, including estimated date of starting any ical depths for all markers and zones perti- |
| nent to this work.) | | | |
| Summary of Operations 6- | 1-73 to 6-30-73 | | |
| | | | 이어 전신 공항하려는 친구들 밝혀 투자를 |
| Drilled & cleaned out BP | from 12,395' - 13,0 | 87'. Swabbed & test | ed well from perfs. Well |
| flowed gas cut wtr. ¼ BP | M & died. Ran BP. w | et @ 12,800' w/pack | ter @ 12,305'. Tested well |
| flow gas and wtr. Ran T | racer perfs 12,475'- | 80', 12,798'; 12,50 | 04-510'; 12,528'; & 12,558' |
| all taking fluid. Relea | sed packer, moved pk | r down to 12,396'. | Swabbed well down. Rec. |
| gas cut foamy wtr. & Oll | emulsion. Treated w | ell Winitrogen & Hy | flo & methnol. Unloaded well |
| Swabbed & flowed. Ran B | O! Pan retrievable | RD & Raker Model C | , could not. Left BP @ 12,580 set @ 11,940'. Set packer |
| | | | Retrievable BP to 10470'. |
| Set pkr. @ 10,113'. Perf | !d 2 shots per foot | @ 10.187': 10.195' | : 10.208': 10.219". |
| Swabbed & rec. 90% wtr. | 10% emulsion. Trea | ted well w/2000 gal | s 15% HCL. Swabbed well, |
| recovered emulsion (5 B | Fluid). Picked up r | etrievable BP. Res | set @ 9640'. Set packer @ |
| 9180'. Perf'd @ 9301'. | Swabbed down, packer | leaking. Tripped f | or pkr. Reset @ 9180 . Found |
| BP leaking on Tracer. P | ulled BP & Pkr. Red | ressed. Ran & set | BP @ 9640'. Pkr. @ 9594'. |
| Tested BP. BP leaking. | Picked up, reset BP | @ 9625'. Pkr. @ 95 | 94. Tested O.K. Moved pkr. |
| to 9290'. Spotted 420 g | als. 15% MCA on perf | s @ 9301'. Pumped | acid. Ran tracer OWP perf'd |
| 9329'; 9334'; 9336'; 941 | 2'; 9432'; 9434, 1 s | hot each. Swabbed | & rec. load wtr. 25 BBLS |
| | | us on vacuum. Pack | ter leaking. Pulled & ran ne |
| Packer. (CON'T ON N | EXT PAGE) | | |
| 18. I hereby certify that the foregoing is | true and correct | · | |
| Al-Hour | | lg. & Prod. Mgr. | 3-6-74 |
| R. L. Flowers, J | | J | DATE |
| (This space for Federal or State office | e use) | | |
| APPROVED BY | TITLE | | DATE |
| CONDITIONS OF APPROVAL, IF AN | | | |

Form 9-331 (May 1963)

TED STATES SUBMIT IN THE NT OF THE INTERIOR verse side)

Form approved.
Budget Eureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

| | GEOLOGICAL SURVET | | U-9612 |
|---|---|--------------------------------|---|
| | ICES AND REPORTS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| (Do not use this form for propo Use "APPLIC | sals to drill or to deepen or plug ATION FOR PERMIT—" for such p | back to a different reservoir. | 네 그는 경우입니다 등 표현을 다니 |
| 1. | | | 7. UNIT AGREEMENT NAME |
| OIL TY GAS | | | |
| WELL 123 WELL 1 OTHER | | | |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAME |
| Flying Diamond Corporat: | ion | | Gose-Government |
| 3. ADDRESS OF OPERATOR | | | 9. WELL NO. |
| Suite 8111776 Lincoln | | | # 2–18 |
| 4. LOCATION OF WELL (Report location of See also space 17 below.) | dearly and in accordance with any | y State requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| At surface | | | Wildcat |
| | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| • | | | |
| SW4 Sec. 18, T6S, R21E | 663' FSL & 665' F | WL | Sec. 18, T6S, R2LE, SL |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether D | F, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| | 4738' G | ir | Uintah Utah |
| | <u> </u> | | |
| 16. Check A | ppropriate Box To Indicate 1 | Nature of Notice, Report, or I | Other Data |
| | | | UDNT REPORT OF: |
| NOTICE OF INTER | NTION TO: | Jacaus | DENT REPORT OF |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CASING |
| | | | ABANDONMENT* |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | rogress Report XX |
| REPAIR WELL | CHANGE PLANS | (Otner) | s of multiple completion on Well |
| (Other) | | Completion or Recomp | pletion Report and Log form.) |
| oil emulsion & wtr. Re Swabbed oil wtr & emuls | etreated w/8000 gais | napthatene w/20 gais, | HCL. Swabbed down, Rec. /1000 Hyflo. |
| | | | |
| | | | 그는 그 결과를 축적하는 것이는 병결적이다. |
| | | | 그는 이 웹치속 첫층 사 및 경기 취회 사기 |
| | | | 三十二 医多角菌属 计费用表示概率 化乙 |
| | | | |
| | | | 그는 그 및 결속성 뭐고 싶는 취임성총 |
| | | | 그는 그는 땅화 왕이었다는 최신도 속으로 |
| | | | 이 그는 무기를 받을 것을 때문을 걸었다. |
| | | | 그는 그 경화화장점 그렇게 첫째를 다. |
| · " | | | |
| | | | 三二二 養裝尼阿羅 直導 医以降囊 化二 |
| | | | |
| | | | 그는 의원들의 사랑 그림은 생물들을 하는다. |
| | | | 그는 그 소리를잃을 '본쪽' 경우등병 이상 |
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| | | | |
| 18. I hereby certify that the foregoing i | is true and correct | | |
| signed R. L. Flowers, | | lg. & Prod. Mgr. | DATE |
| (This space for Federal or State off | ice use) | | |
| ADDROUDE DV | TITLE | | DATE |
| APPROVED BY | | _ | |

TED STATES . SUBMIT IN TR CONTROL (Other Instruction (Other Instruction) (Other Instruction)

CATE* on re-

Form approved.
Budget Bureau No. 42-R1424.
DESIGNATION AND SERIAL NO.

| | EOLOGICAL SURVEY | (IOI) verse side) | U-9612 | | |
|---|---|---|--|-------------------|--|
| SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT | SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | | | |
| OIL GAS OTHER | | | 7. UNIT AGREEMENT NA | ME | |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAM | | |
| Flying Diamond Corporation | on · | | Gose-Govern | menc | |
| 3. ADDRESS OF OPERATOR Suite 8111776 Lincoln S | | | 9. WELL NO. # 2-18 | | |
| LOCATION OF WELL (Report location cle See also space 17 below.) At surface | early and in accordance with an | y State requirements.* | Wildcat | R WILDCAT | |
| | | | 11. SEC., T., R., M., OR F SURVEY OR AREA | BLK, AND | |
| SW4 Sec. 18, T6S, R21E | 663' FSL & 665' | FWL | Sec. 18, T69 | s, R21E, SLM | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether 4738 ' | | 12. COUNTY OF PARISH Uintah | Utah | |
| | D T 1 1 | N. C. C. D | Oth D-4- | | |
| • • | • | Nature of Notice, Report, o | ## 4 \pm | | |
| NOTICE OF INTENT | PION TO: | SUB | SEQUENT REPORT OF: | | |
| TEST WATER SHUT-OFF | ULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING V | [] | |
| | ULTIPLE COMPLETE | FRACTURE TREATMENT SHOOTING OR ACIDIZING | ALTERING CA | 11 | |
| | BANDON* HANGE PLANS | (Other) | Progress Report | XX | |
| REPAIR WELL C | HANGE FLANS | (Note: Report res | sults of multiple completion ompletion Report and Log for | on Well | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)* | ATIONS (Clearly state all pertinually drilled, give subsurface lo | ant datable and give pertinent de | ates including estimated dat | e of starting any | |
| Summary of Operations 6- | 1-73 to 6-30-73 (C | on't) | | | |
| Set Packer @ 9213'. Swab oil emulsion & wtr. Ret Swabbed oil wtr & emulsi | bed to pkr. Acidi reated w/8000 gals | zed w/3000 gals, 159 napthalene w/20 gal | R HCL. Swabbed dels/1000 Hyflo. | own, Rec. | |
| | • | | | | |
| | | | | | |
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| | | | 요한 경험 경험 고환경 경험 | | |
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| | • | | | | |
| | • * | | | 호 설명성조 | |
| | | | | | |
| | • | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 18. I hereby certify that the foregoing is | _ / n | rlg. & Prod. Mgr. | 3-(| 5-74 | |
| R. L. Flowers, (This space for Federal or State offic | Jr. | | DATE | | |

TITLE .

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR

SUBMIT IN TOLICATE* (Other instruction on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

| (1210) 2000) | DEPARTMENT OF THE INTER | OR verse side) | 5. LEASE DESIGNATION AND SERIAL NO. |
|---|---|--|--|
| ŕ | GEOLOGICAL SURVEY | | U-9612 |
| | ORY NOTICES AND REPORTS (form for proposals to drill or to deepen or plug l Use "APPLICATION FOR PERMIT—" for such p | | 6. IF INDIAN, ALLOTTED OR TRIBE NAME |
| OIL GAS WELL [| OTHER | | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAME |
| Flying Diamon | d Corporation | | Gose-Government |
| 3. ADDRESS OF OPERATOR | | | 9. WELL NO. |
| Suite 81117 | 76 Lincoln StreetDenver, Co | olorado 80203 | # 2-18 |
| 4. LOCATION OF WELL (Re See also space 17 below | eport location clearly and in accordance with any w.) | State requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| At surface | • | | Wildcat |
| | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA |
| SW Sec. 18. | T6S, R21E 663' FSL & 665' F | | Sec. 18, T6S, R21E, S |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DE | F, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| | 4738' GR | | Uintah Utah |
| 16. | Check Appropriate Box To Indicate N | Nature of Notice Report or C | Other Data |
| N | OTICE OF INTENTION TO: | | UENT REPORT OF: |
| TEST WATER SHUT-OF | F PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL | CHANGE PLANS | (Utilet) | rogress Report XX |
| (Other) | | (Note: Report results Completion or Recomp | of multiple completion on Well letion Report and Log form.) |
| 17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)* | COMPLETED OPERATIONS (Clearly state all pertinen well is directionally drilled, give subsurface loca | nt details, and give pertinent dates, tions and measured and true vertice | including estimated date of starting any al depths for all markers and zones perti- |
| | erations 7-1-73 to 7-19-73 | | Howards (in the control of the contr |
| Swabbed well | down. Ran BHP. Left B.P. @ 9 | 0640', due to fill & r | material plugged tbg. |
| Ran new B.P. | to 7730'. Left packer @ 7420' | . OWP perf'd 7508'. | 7516'; 7528'; 7530'; |
| 7547'; 7550'. | Swabbed well, goodshow gas. | . Well unloaded & flo | owed gas, oil, wtr. |
| | | | 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 |

Swabbed well down. Ran BHP. Left B.P. @ 9640', due to fill & material plugged tbg. Ran new B.P. to 7730'. Left packer @ 7420'. OWP perf'd 7508', 7516'; 7528'; 7530'; 7547'; 7550'. Swabbed well, goodshew gas. Well unloaded & flowed gas, oil, wtr. emulsion. Ran tracer survey. No communication up or down. Swabbed well, recovered gas, oil, water. Ran BHP. Swabbed oil and water. High wtr. cut. Ran in hole open ended. Spotted cement from 9200-9350. Spotted cement from 7450-7300. Layed down tbg.

Released Rig.

| 18. I hereby certify that the foregoing is true and correct | | | | |
|---|---------|--------------|------|---------------|
| SIGNED IL Flower Q | TITLE D | rlg. & Prod. | Mgr. | DATE 3-6-74 |
| R. L. Flowers, Jr. | | | | |
| (This space for Federal or State office use) | | | | |
| • | | | | |
| APPROVED BY | TITLE | | | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | | | 人名西克斯 化油油 电压压 |
| | | | | |

Form 9-331 (May 1963)

ITED STATES SUBMIT IN TO (Other instruction of THE INTERIOR verse side)

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-9612

| V (2 (1) (2) | NIGHTOCO AND DEDODES ON MELLS | O, IF INDIAN, ADDOLLMA OR THIRD NAME |
|---|---|---|
| | NOTICES AND REPORTS ON WELLS | |
| (Do not use this form f | or proposals to drill or to deepen or plug back to a different reservoir. | 그 나는 그를 가장 하는 것은 함께요? |
| Use " | APPLICATION FOR PERMIT—" for such proposals.) | |
| 1/. | | 7. UNIT AGREEMENT NAME |
| WELL X WELL C | THER | |
| 2. NAME OF OPERATOR | | 8. FARM OR LEASE NAME |
| Flying Diamond Co | rporation | Gose-Government |
| 3. ADDRESS OF OPERATOR | | 9. WELL NO. |
| | incoln Street-Denver, Colorado 80203 | # 2-18 |
| | ocation clearly and in accordance with any State requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| See also space 17 below.) At surface | | Wildcat |
| | | 11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA |
| · | | SURVEI OR ARMA |
| SW4 Sec. 18, T6S | , R21E 663' FSL & 665' FWL | Sec. 18, T6S, R21E, SL |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| | 4738' GR | Uintah Utah |
| 16. Ch | ack Appropriate Box To Indicate Nature of Notice Report of | r Other Data |

| | Cueck / | Appropriate box to it | naicate ivat | ure or inotice, neport, c | or Ower Daid | | |
|---------------------|-----------|-----------------------|--|---------------------------|------------------|-----------------------------------|-----|
| NOTI | CE OF INT | PENTION TO: | | sub | SEQUENT REPORT | or: | |
| TEST WATER SHUT-OFF | | PULL OR ALTER CASING | | WATER SHUT-OFF | | REPAIRING WELL | |
| FRACTURE TREAT | | MULTIPLE COMPLETE | | FRACTURE TREATMENT | t | ALTERING CASING | |
| SHOOT OR ACIDIZE | | ABANDON* | <u> </u> | SHOOTING OR ACIDIZING | | ABANDONMENT* | |
| REPAIR WELL | | CHANGE PLANS | | (Other) | | | XX |
| (Other) | | | | Completion or Rec | ompletion Report | completion on Welt and Log form.) | ш - |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Summary of Operations 7-1-73 to 7-19-73

Swabbed well down. Ran BHP. Left B.P. @ 9640', due to fill & material plugged tbg. Ran new B.P. to 7730'. Left packer @ 7420'. OWP perf'd 7508', 7516'; 7528'; 7530'; 7547'; 7550'. Swabbed well, goodshew gas. Well unloaded & flowed gas, oil, wtr. emulsion. Ran tracer survey. No communication up or down. Swabbed well, recovered gas, oil, water. Ran BHP. Swabbed oil and water. High wtr. cut. Ran in hole open ended. Spotted cement from 9200-9350. Spotted cement from 7450-7300. Layed down Released Rig. tbq.

| 8. I hereby certify that the foregoing is true and correct | | |
|--|--------------------------|-------------|
| SIGNED Al Flower Q | TITLE Drlg. & Prod. Mgr. | DATE 3-6-74 |
| R. L. Flowers, Jr. | | |
| (This space for Federal or State office use) | | |
| APPROVED BY | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |

.FLYING DIAMOND OIL CORPORATION GOSE GOVERNMENT # 2-18

PERFORATION RECORD : Item #31

| 7,508' | 10,176' | 12,498' |
|--------|------------|--------------|
| 7,516' | 10,187' | 12,504-10' |
| 7,528' | 10,191' | 12,498' |
| 7,530' | 10,195' | 12,504-10' |
| 7,547' | 10,208' | 12,528' |
| 7,550' | 10,211' | 12,558' |
| 9,293' | 10,219' | 12,798' |
| 9,301' | 10,958' | 13,128' |
| 9,326' | 11,728' | , ' <i>\</i> |
| 9,402' | 11,749' | |
| 9,424' | 12,475-80' | · · · |

| (Rev. 5-68) | • | UNTER | STATES | SUBMIT | IN DUPI | re• For | rm approved, |
|---------------------------------|----------------------|-----------------------|-------------------------|---------------------------------------|---------------------------------------|--|---------------------------------|
| *•/ | DEPART | | F THE IN | TERIOR | | other in- | dget Burea i No. 4 R355.5 |
| X | | | AL SURVEY | · · · · - | rever | se side/ | GNATION AND SERIAL NO |
| -/ | | | | | | U-9612 | ALLOTTEE OR TRIBE NAME |
| 1 | MPLETION (| OR RECO | MPLETION | REPORT A | IND LO | G* ******** | |
| b. TYPE OF COMI | WELL | GAS WELL | X DRY | Other | | 7. UNIT AGREE | MENT NAME |
| NEW WELL | WORK DEEP- | PLUG BACK | X DIFF. | Other | | 8. FARM OR LE | ASE NAME |
| 2. NAME OF OPERAT | | | | 777 | | Gose | Government |
| Flying D | Diamond Oil | Corporat: | Lon | 1 2 | | 9. WELL NO. | |
| 3. ADDRESS OF OPER | ATOR | | | | | #2- | 18 |
| Suite 90 | 001700 Bro | adwayD | enver, CO | 80202 | <u> </u> | | POOL, OR WILDCAT |
| 4. LOCATION OF WELL At surface | SW4 663 | | | ny State requiren | nents)* | Wildca 11. SEC., T., R., OR AREA | M., OR BLOCK AND SURVEY |
| At top prod. into | erval reported belo | v | Sec 18-T6S | -R2lE | | | |
| At total depth | | | , J | · · · · · · · · · · · · · · · · · · · | | C 1 | ס כמי אודי פי ד |
| | | | 14. PERMIT NO | DA | TE ISSUED | 4 12 COUNTY OR | 8-68-21E, S. L. |
| 15. DATE SPUDDED | 10 | | | | · · · · · · · · · · · · · · · · · · · | -Duchesne | Utah |
| _ | | į | TE COMPL. (Ready t | 10. 1 | | ,, KIB, KI, OK, BIC., | 19. ELFV. CASINGHEAD |
| 2-3-73 20. TOTAL DEPTH, MD 8 | 5-2-73 | BACK T.D., MD & | 5-9-73 | LTIPLE COMPL., | 1/38' Und | graded Ground | CABLE TOOLS |
| 13.195' | | 7300' | How M | | | All | 1 |
| 24. PRODUCING INTER | VAL(S), OF THIS CO | | P, BOTTOM, NAME (| MD AND TVD)* | | -> All | 25. WAS DIRECTIONAL SURVEY MADE |
| None | | | | | | | No |
| 26. TYPE ELECTRIC A | ND OTHER LOGS RU | N | | • | | 2 | 7. WAS WELL CORED |
| DIL; Com-Ne | eu-Den; Fo | r-Den; BH | C-SON-GR | | | | No |
| 28. | | CAS | ING RECORD (Re | port all strings s | et in well) | | |
| CASING SIZE | WEIGHT, LB./FT | DEPTH S | | OLE SIZE | | IENTING RECORD | AMOUNT PULLED |
| 9-5/8" | 40# | 162 | | .2½" | | 150 sxs | None |
| 5-1/2" | 17 & 20# | 1319 | 0'- | 7-7/8" | 1450 sx | S | None |
| | | | | | | | |
| 29. | L | NER RECORI |) | | 30. | TUBING RECOR | D |
| SIZE | TOP (MD) | воттом (мр) | SACKS CEMENT* | SCREEN (MD) | | DEPTH SET (MD) | |
| None | | | | | None | | |
| | | | | | | | |
| 31. PERFORATION REC | ORD (Interval, size | and number) | | 32. | ACID, SHOT | , FRACTURE, CEMENT | SQUEEZE, ETC. |
| | _ | | | DEPTH INTE | | AMOUNT AND KIND | |
| Attache | d record. | | | (9640-92 | | 3000 15% HCI 2000 15% HCL | |
| | | | • | 10,187-1 FRAC JOB | | 10000 gal 2% | ייטיי - |
| | | | | FRAC OOB | ~ | 10000 gar 28 | · |
| 33.* | | | PRO | DUCTION | | 1 | |
| DATE FIRST PRODUCT | ON PRODUC | TION METHOD (| Flowing, gas lift, p | oumping—size ar | id type of pur | np) WELL 87 | PATUS (Producing or |
| None | | | | | | anut- | T. A. |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | FROD'N, FOR TEST PERIOD | OIL—BBL. | GASM | CF. WATER—BBL. | GAN-OIL RATIO |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RA | OH.—BBL. | GASM | CF. | WATER—BBI. | OIL GRAVITY API (CORR.) |
| 34. DISPOSITION OF G | AS (Sold, used for f | uel, vented, etc. |) | | <u> </u> | TEST WITNESS | ED BY |
| 35, LIST OF ATTACH | MENTS | | | | · | · | |
| Perforation | Item 31 | * . | | | | | |
| | | and attached | nformation is com | plete and correc | t as determin | ed from all available rec | ords |
| | 111 | ,1 | | /x | \sim | · · · · · · · · · · · · · · · · · · · | |
| SIGNED | ~ How | er 'E | TITLE _ | Nuly + | Krod / | DATE DATE | 4-11-21 |

UNDED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP TER (Other instructions reverse side)

Form approved, Budget Bureau No. 42-R1424

| DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY | 5. LEASE DESIGNATION AND SERIAL NO. U-9612 |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| OIL GAS WELL OTHER | 7. UNIT AGREEMENT NAME |
| FLYING DIAMOND OIL CORPORATION | 8. FARM OR LEASE NAME Gose Government |
| 3. Address of Operator 1700 Broadway, Suite 900, Denver, Colorado 80290 | 9. WELL NO. 2-18 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| SW 1/4 663' FSL and 665' FWL SEC 18-T6S-R21E | SEC 18-6S-21E SLM |
| 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| 4738 GR | Duchesne Utah |
| Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBSEQUE | Other Data |
| TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING | ABANDONMENT* |
| (Other) CHANGE PLANS (Other) (Note: Report results Completion or Recompleted Completion of Recompleted Completed Com | of multiple completion on Well etion Report and Log form.) |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To plug and abondon in accordance with the rules of the U.S.G.S.

Work to begin 7-20-77.

APPROVED, BY THE DIVISION OF

GAS, AND MINING

DATE: July 1977

L. June 1997



| 18. | SIGNED G. K. Bailey | mile Manager, Drilling & Productione | 7-7-77 |
|-----|--|--------------------------------------|--------|
| | (This space for Federal or State office use) | | |
| | APPROVED BY | TITLE DATE | |

GOSE GOVE MENT 2-18 SEPTEMBER 3, 1977

| | 6 | | |
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| | The state of the s | | |
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| | 6960' - TOP | | |
| | 016U - 10F | OF CMT. | |
| | | 30 Sept. 10 | PERFS (7/5/73) |
| | , 1 | | |
| | 7,360-7,450 Cm | rYeug | 7508, 14, 28, 30,47,5 |
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| | | | Approximation registrations (1 more 11) their time includes one residence and additional control of the selection of the sele |
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| | | | PERFS (6/23/77) |
| | 9200-9,350 Curt. | D., | 4329, 34, 36, 9412, |
| | 1,000 | F & 4 & | |
| | a lila Dama Gull | P 13 | 32, 39 |
| | 9,640 RETRIEVAB | LE DE | |
| | | To the state of th | |
| | | | PERFS (5/15/73) |
| | <u> </u> | | 10176, 191, 211, 958 |
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| | | | 11728, 749 |
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| | | | PERF (6/17/73) |
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| <u> </u> | | | 10187, 195, 208, 219 |
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| | | | PERFS. (5/9/73) |
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| | 12,400 CIBP | · . | <u>510, 528, 558, 1</u> 3128 |
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| | 12,800 BAKER A | MODEL C _ RE | SP (Spick) |
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13,195 TD

EBW

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLATE*
(Other instruction reverse side)

Form approved.
Budget Bureau No. 42-R1424.

| GEOLOGICAL SURVEY | TI 0612 |
|--|--|
| | U-9612 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | |
| 1. | 7. UNIT AGREEMENT NAME |
| OIL GAS WELL X OTHER | |
| 2. NAME OF OPERATOR | 8. FARM OR LEASE NAME |
| Flying Diamond Oil Corporation | Gose Goverment |
| 3. ADDRESS OF OPERATOR | 9. WELL NO. |
| 1700 Broadway, Suite 900, Denver, Colorado 80290 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* | 2-18 10. FIELD AND POOL, OR WILDCAT |
| See also space 17 below.) At surface | |
| SW 1/4 663' FSL and 665' FWL | Wildcat 11. SEC., T., R., M., OR BLK. AND |
| Sec 18-T6S-R21E | SURVEY OR AREA |
| | Sec 18-6S-21E SLM |
| 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| 4738 GR | Duchesne Utah |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or C | Other Data |
| NOTICE OF INTENTION TO: | QUENT REPORT OF: |
| TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL CHANGE PLANS: (Other) (Note: Report result | s of multiple completion on Well |
| (Other) Completion or Recomp | pletion Report and Log form.) |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)* Flying Diamond plans to plug and abandon in account of the U.S.G.S. as follows: | |
| 1. MIRU Csg. Jacks. 2. Find free-point approx. 6960'. 3. Shoot off Csg. 4. Spot 50 Sx cement inside and outside csg. str. 5. Fill hole w/mud. 6. Pull and lay down csg. 7. Spot 10 sack plug at surface. 8. Install dry hole marker. 9. Grade, contour, and seed location. The well has been tested in all prospective zones. There are no recompletion possibilities. Please see the attached well diagram. APPROOIL. OLL. | S. OVED BY THE DIVISION OF GAS, AND MINING |
| SY: | FL /mcall |
| 18. I hereby certify that the foregoing is true and correct | |
| SIGNED E. B. Whicker TITLE Dist. Prod. Supt. | DATE 9-7-77 |
| (This space for Federal or State office use) | |
| APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: | DATE |





D. DRAWER 130 ROOSEVELT, UTAH 84066 PHONE (801) 722-5166

September 7, 1977

Mr. E. W. Guynn Geological Survey Conservation Division 8440 Federal Building Salt Lake City, Utah 84138

RE: Notice of Intention to Abandon Well #2-18 Gose - Government SW SW 18, T. 6S., R. 21E., SLM Duchesne County, Utah Lease U-9612

Dear Mr. Guynn:

A revised application to plug and abandon is attached for your approval. If you have additional questions, please feel free to call.

Very Truly Yours,

E.B. Whicher

E. B. Whicker Roosevelt District Supt.

SEP OF OF ONE OF OTHER PROPERTY OF THE PROPERT

EBW/bh

CC: Pat Driscoll Ken Bailey

Ferm approved.
Lining thureau No. 42-R1414
5. LEASE DESIGNATION AND BERIAL NO.

U-9612

| | | SECLOGICAL SUN | V L I | | 0 0000 | |
|-----------|---|----------------------------|------------------------------|---------------------------------------|---|---------------------|
| | SUNDRY NOT (Do not use this form for propo Use "APPLIC | ICES AND REPO | | reservoir. | 6. IF INDIAN, ALLOTTE | CE OR TRIBE NAME |
| ī., | | | | | 7. UNIT AGREEMENT N | AME |
| <u>2.</u> | NAME OF OPERATOR | | <u></u> | 1 | 8. FARM OR LEASE NA | ME . |
| | Bow Valley Petroleum, | Inc. | • | | Gose-Govern | ment 2-18 |
| 8. | ADDRESS OF OPERATOR | | | | 9. WELL NO. | |
| | P.O. Drawer 130, Roose | • | 066 | : | 2-18 | |
| 4. | LOCATION OF WELL (Report location of See also space 17 below.) At surface | learly and in accordance v | with any State requirements. | • 1 1 1 | Wildcat | |
| | SW4 Sec. 18, T6S, R211 | F 6631 FCT C 66 | हा क्या - | | 11. SEC., T., R., M., OB SURVEY OR ARE | |
| | 5W4 Bec. 10, 105, 121 | P 002 19T & 00 | J IWII | () | SEC. 18,T6S, | R21E, SLM |
| 14. | PERNIT NO. | 15. ELEVATIONS (Show w | hether DF. RT. GR. etc.) | | 12. COUNTY OR PARIS | |
| | | 4738 GR | | • | Uintah | Utah |
| 16. | Check A | ppropriate Box To Ind | icate Nature of Notice, | Report, or C | ther Data | |
| | NOTICE OF INTEN | TO KOTT | 1 | SUBSEQU | ENT REPORT OF: | |
| | TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHOT | P-OFF | REPAIRING | WELL |
| | | MULTIPLE COMPLETE | FRACTURE T | ; | ALTERING (| ABING |
| | SHOOT OR ACIDIZE | ABANDON* | SHOOTING O | R ACIDIZING | ABANDONME | NT* |
| | REPAIR WELL | CHANGE PLANS | (Other) | <u> </u> | | |
| | (Other) | <u> </u> | Comple | etion or Recompl | of multiple completion etion Report and Log fo | rm.) |
| 17. | DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.)* BOW Valley has a | ÷1 | ject well to prod | 1. | | es and zones perti- |
| | | | plugs 7300-7450' | ! ! | | re |
| | 5) 11 | • | eak down perfs at | : ' | | |
| | | 500 gal. 15 % | HCl at 4½ BPM, 3 | 000 PSI. | • . | |
| | 8/12/79 | 9 to 8/17/79; Flor | w & Swab test. | | | |
| | 8/18/79 | 9: Acidize perfs | 9200-9350 & 7300 | -7450 with | 5000 gal 15% | HC1 |
| | | at 5 BPM, 3600 | O PSI | | | |
| | 8/19/79 | 9-9/1/79:Flow, s | wab, & install ro | d pump. | | |
| | Five da | av average produc | ction on rod pump | • | | |
| | | 27 BOPD, 9 BWI | PD, 10 MCFD. | | | |
| | Bow Válley plans | s to install a p | roduction tank and | d continue | production on | rod |
| | pump. | ∯ ; | | : : | | + t |
| | | vill be filed af | ter water product | ion is sta | bilized. | - |
| 4 | · | | | | | |
| 18. | hereby certify that the foregoing is | true and correct | | | | |
| | E.B. Whicker | <u>k</u> titl | E Division Engi | neer | DATE <u>9/1</u> | 1/79 |
| | (This space for Federal or State offic | ce use) | | · · · · · · · · · · · · · · · · · · · | | |

SUBMIT IN DUPLICATE

UNITED STATES DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

| Form a Budget | pproved Bureau | i. No. | 42-R355, |
|------------------|-------------------|-----------|----------|
| | | | |

| 5. | LEASE | DESIGNATION | AND | SERIAL | N |
|----|-------|-------------|-----|--------|---|
| | | | | | |

DATE 1-23-80

| EASE | DESIGNATION | AND | SERIAL |
|------|-------------|-----|--------|
| 10 | 0.010 | | |

| | | GEOL | | ML - | OKVLI | | | <u> </u> | | 0961 | |
|---------------------------|--|--------------|--------------|----------------|---------------------|--------------|-------------------|----------------|---------------|---------------|---------------------------------|
| WELL CO | MPLETION | I OR | RECO | MPL | ETION F | REPORT | T AN | D LOG | * | 6. IF INDIAN, | ALLOTTEE OR TRIBE NAME |
| a. TYPE OF WEL | L: 01 | L. X | GAS WELL | | DRY . | Other | | | - | 7. UNIT AGREE | MENT NAME |
| b. TYPE OF COM | | | | | | | | | | | |
| NEW WELL | OVER DE | EEP- | PLUG BACK | | DIFF. RESVR. | OtherF | <u>Re-En</u> | try | - | 8. FARM OR LE | EASE NAME |
| 2. NAME OF OPERAT | ron | | | | | | 75 | | | | overnment |
| Bow | Valley Pe | troleu | m, Ind | : . | | | | | | 9. WELL NO. | |
| 3. ADDRESS OF OPE | | | | | | 4 1 | | | | #2-18 | <u> </u> |
| 1700 4. LOCATION OF WE | Broadway | , Suit | e 900 | , Dei | nver CC | 802 | 290 | | | | POOL, OR WILDCAT |
| | | | | | | y State req | quiremen | ts)* | - | Wildcat | , M., OR BLOCK AND SURVEY |
| At surface (| SW SW) 66 | 3 FSL | , 665 | - FWI | | | | | | OR AREA | , M., OR BLOCK AND SORVET |
| At top prod. in | terval reported l | oelow | | | | | | | | | |
| At total depth | | | Same | | to place | | | | | | -6S-21E, S.L. M |
| | | | Jame | | PERMIT NO. | | DATE | ISSUED | | 12. COUNTY OF | INTO 3. STATE |
| | | | . **. | | | | | | | PARISH | |
| 5. DATE SPUDDED | 16. DATE T.D. | REACHED | 17. DAT | E COMI | PL. (Ready to | prod.) | 18. ELE | VATIONS (DE | , RKB, RI | | 19. ELEV. CASINGHEAD |
| 2-3-73 | 5-2-7 | 3 | | 9_ | 1-79 | | | 38¹ Ung | | | |
| 0. TOTAL DEPTH, MD | | | T.D., MD & | | 22. IF MUL HOW M | TIPLE COM | | 23. INTER | VALS ED BY | ROTARY TOOLS | S CABLE TOOLS |
| 13,195' | | 9470' | | | HOWM | ANI | | | → | A11 | |
| 4. PRODUCING INTE | | | TION—TO | , BOTT | OM, NAME (N | ID AND TV | D)* | | | 1. A.L. | 25. WAS DIRECTIONAL SURVEY MADE |
| 7508-755 | 0' Lower (| Green | River | | | | | | | | |
| 9293-942 | 4' Wasatcl | h | | | | | | | | | No |
| 6. TYPE ELECTRIC | | | | . . | | | 18 14 1 18 1 1 | | | 2 | 27. WAS WELL CORED |
| DIL; Com | -Neu-Den; | For-D | en; Bl | <u> 1C-S(</u> | ON-GR | | | | | | <u>No</u> |
| 8. | | | | | ECORD (Rep | | ings set | | | | |
| CASING SIZE | WEIGHT, LI | | DEPTH SI | | | LE SIZE | _ | | ENTING R | | AMOUNT PULLED |
| 9-5/8" | 40 | | 162 | | 1 | .21/4" | | 255 + | | S | None |
| 5½" | 17 & 20 | <u>)</u> | 1319 | <u> 30 .</u> | | 7-7/8' | <u></u> | <u>1450 sx</u> | S | | None |
| | | | * | <u> </u> | | | _ - | | | <u>. 1</u> | |
| | | | n n n n n n | | | | | 1 20 | Tr. | UBING RECOI | PD PD |
| 9. | | | RECORD | , | | | (252) | 30. | | EPTH SET (MD | |
| SIZE | TOP (MD) | BOTTO | M (MD) | SACK | S CEMENT* | SCREEN | (MD) | 2-7/ | l | 7400 | TACHEN COS () |
| | | _ | | - | | | | 2-11 | <u></u> | 7400 | |
| 1. PERFORATION RE | CORD (Interval. | size and | number) | | | 82. | Αí | CID. SHOT | FRACTI | RE. CEMENT | SQUEEZE, ETC. |
| | .30", 6 | | | | | | INTERVA | | | | OF MATERIAL USED |
| 0203_424 | 30°, 5°, 5°, 5°, 5°, 5°, 5°, 5°, 5°, 5°, 5 | holes | | | | 7508- | | | | | 6 HC1 |
| 3233-424 | , .Ju , J | 110165 | • | | | 7300- | -3410 | | <u> </u> | y qui ty | <u> </u> |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 3.* | | | | | PRO | DUCTION | | | | | |
| ATE FIRST PRODUCT | rion PRO | DUCTION | METHOD (| Flowin | g, gas lift, p | umping—8 | ize and | type of pum | p) | WELL S | eTATUS (Producing or |
| 9-1-79 | | Rod Pu | mp | | | | | | | | ducing |
| ATE OF TEST | HOURS TESTE | | OKE SIZE | | ROD'N, FOR | OIL—BE | BL. | GAS-MC | F. | WATER-BBL. | GAS-OIL RATIO |
| 9-5-79 | 24 | | | 1 | | 1 2 | 22 | 10 | | 200 | DEPENDE |
| LOW. TUBING PRESS. | CASING PRESS | URE CA | LCULATED | | IL-BBL. | | s-McF. | | WATER- | BBL. | ALD WALLEY OF |
| | | 24 | -1100K KA | | 22 | | 10_ | | | 20 | 380 |
| 4. DISPOSITION OF | GAS (Sold, used) | for fuel, ve | ented, etc. |) | | | | | | TEST WITNESS | JAN 24 1980 |
| Fuel | | | | | | | <u> </u> | | | Chuck C | Gardner 1500 |
| | | | | | | | | | | | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records, GAS & MINING

TITLE Division Engineer

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22. and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing ninerval, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement': Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| | TOP | MEAS. DEPTH TRUE VERT, DEPTH | 4050 77 20 1 |
|--|-----------------------------|------------------------------|----------------------------|
| | | MEA | Green River Wasatch |
| N, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | DESCRIPTION, CONTENTS, ETC. | | |
| DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING | BOTTOM | | |
| rested, cushion | TOP | | |
| DEPTH INTERVAL 1 | FORMATION | | |

| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus backlery different reservoir. 1. OIL WE AFFLICATION FOR PERMIT— for such proposals to drill or to deepen or plus backlery different reservoir. 2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC. 3. ADDRESS OF OPERATOR P.O. DRAWER 130, ROOSEVELT, UTAH 84066 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also appace 17 below.) At surface 10. FIELD AND POOL, OR WILDCAT See also appace 17 below.) At surface 11. SEC. 7. R. M. OR BLE. AND SURVEY OF AREA Sec .18, T6S, R21E. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 43-047-20062 16. IF INDIAN, ALLOTTEE OR TRIBE NAME GOSE GOV't 8. FARM OR LEASE NAME GOSE GOV't 11. SEC. 7. R. M. OR BLE. AND SURVEY OF AREA Sec .18, T6S, R21E. 11. SEC. 7. R. M. OR BLE. AND SURVEY OF AREA Sec .18, T6S, R21E. 14. PERMIT NO. 43-047-20062 15. ELEVATIONS (Show whether DF, RT, GR, etc.) WATER SHUT-OFF FRACTURE TREATE SHUT-OFF FRA | (219) 1503) 21) | NEDAD | UNITED ST | | 46343 | TRIPLICATES | 1100261 | proved. Bureau No. 42-R1424. TION AND BERIAL NO. |
|--|------------------------|---------------------|--|--|--------------------------|----------------|------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not weet this force proposeds to deal to deeper a people of greet provided (1786) 1. ONLY ASSESSMENT OF SURPLINES OF SU | | DLIAN | | | RECEIV | | | |
| DIMISION OF OHE WALL DO OTHER BOW VALLEY PETROLEUM, INC. A ADMAN OF CHAINTS P.O. DRAWER 130, ROOSEVELT, UTAH 84066 P.O. DRAWER 130, ROOSE 130, | (Do not use | UNDRY NC | OTICES AND possels to drill or to ication for PERI | REPORTS C deepen or plug be siT—" for such pro | N WELLS | reservoir. | 6. IF INDIAN, ALIA | STEE OR TRIBE NAME |
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| S. JUBRIES OF OFFICIAL PROPERTY OF A STATE OF THE STATE O | | | | | GAS & MAN | OIL | 8. FARM OR LEASE | NAME |
| P.O. DRAWER 130, ROOSEVELT, UTAH 84066 1. Decently or with (Proper location clearly and in accordance with any Blate requirements.* 1. Trice 663' FSL, 665' FWL, SW SW 11. PROC. T. R. M. OR RILL AND FOOL, OR WILDCAY WILL AND FOOL OR WI | | | ETROLEUM, IN | C | - 10 & MININ | ig | | t |
| At parties with (Appert location clearly and in accordance with any Biata requirements.* At surface 663' FSL, 665' FWL, SW SW 11. SEC. 12. N. OR REAL AND SEC. 18. T6S, R21E. 14. FERRITY NO. 15. PERMITY NO. 16. MENATIONA (Show whether SV, R, Ca. ctc.) 17. Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data NOTICE OF INTERNEOUS TO: THEY WATER SECTION ANABOUTE COMPLETE HAND OF INTERNEOUS TO: THEY WATER SECTION ANABOUTE COMPLETE HAND OF ALLER CASING SEC. 18. TEACH WILL ANABOD PLANE FLANE (Other) 17. DESCRIPTION OF CONFLICTED OFFICETE HAND OF THE PARTIES OF | •• | | 30. ROOSEV | ELT. UTAH | 84066 | | | : |
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| Sec. 18, T65, R21E. 16. PERMIT NO. 16. AJ-047-20062 17. Check Appropriete Box To Indicate Nature of Notice, Report, or Other Data 18. Check Appropriete Box To Indicate Nature of Notice, Report, or Other Data 19. Check Appropriete Box To Indicate Nature of Notice, Report, or Other Data 19. Check Appropriete Box To Indicate Nature of Notice, Report, or Other Data 19. PROCESS OF INTERTION TO: 19. CHAPTER REDUCTOR 19. CHAPTER REDUC | At surface | - | CEL DUT CI | a CM | | | | |
| 14. PREVOYED BY 15. I hereby certify that the foregoing is true and correct angular to this work, and the first to this work and the first to this work and the first to this work. The first to this work and the first to this work and the first to this work. The first to this work and the first to this work and the first to this work. The first to this work and the first to this work and the first to this work. The first to this work and the first to this work and the first to this work. The first to this work and the first to the first to this work and the first to the first the first to the first the first to the first the first the first the fir | ÷ 01 | ээ гэц, с | 000, EMT' 21 | N SW | | | 11. SEC., T., R., M., SURVET OR | OR BLK. AND ARBA |
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| Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **TEST WATER SHOT-OFF** **PRICE OF INTENTION TO: **POIL OR ALTER CASING** **PRICE TREAT** **AUGUSTA ACRIDER** **ALTERIOR CASING** ** | 14. PERNIT NO. | | 1 | 7. 4 | | | | |
| THAT WATER REUT-OFF TRACTORS TREAT ***PRACTORS TREAT* ***PRACTOR | 43-047-2 |)062 | 4 | 738' Ungra | aded groun | ıd | Uintah | Utah |
| THE WATER SHOT-OFF PRACTORS TREAT SHOOT OR ACIDIE SETAIR WILL (Other) 17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including saturated date of starting and to this work.) 18. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including saturated date of starting any next to this work.) On September 29, 1984 Bow Valley intends to perforate additional Green River formation intervals from 8518 to 9050 (28 feet, 84 shots total) with 4" casing guns, 3SPF, phased 120°. | 16. | Check / | Appropriate Box | To Indicate No | ature of Notice | , Report, or C | Other Data | |
| PRACTORE TREAT SMOOT OR ACIDUSE ANAMONY CHANGE PLANS CH | | NOTICE OF INT | TENTION TO: | | | SUBSEQ | DENT REPORT OF: | |
| ANAMONNEME ANAMONNEME CHANGE PLANS (Other) (Oth | TEST WATER SH | UT-OFF | | | WATER SHO | T-07F | | |
| (Other) (Ot | | V | | " | | <u> </u> | | .] |
| 17. DESCRIBE PROPOSED OR CONFESTED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* On September 29, 1984 Bow Valley intends to perforate additional Green River formation intervals from 8518' to 9050' (28 feet, 84 shots total) with 4" casing guns, 3SPF, phased 120°. E. I hereby certify that the foregoing is true and correct storm that the foregoing is true and correct storm that the foregoing is true and correct storm. MICHIGALLY MARKON TITLE Eng. Technician DATE 9-27-84 (This space for Federal or State office use) | | | | | (Other) | | | |
| On September 29, 1984 Bow Valley intends to perforate additional Green River formation intervals from 8518' to 9050' (28 feet, 84 shots total) with 4" casing guns, 3SPF, phased 120°. 8. I bereby certify that the foregoing is true and correct stocking the foregoing is true and correct stocking the foregoing is true a | | - | · | | | | | |
| S. I bereby certify that the foregoing is true and correct SIGNED MICHELLE INERSON (This space for Federal or State office use) APPROVED BY TITLE DATE DATE | nent to this wo | On Sept | ember 29, Green River | 1984 Bow V | Valley int n interval | ends to p | perforate 518' to 905 | 01. |
| SIGNED MEMORY TITLE Eng. Technician MICHELLE EINERSON (This space for Federal or State office use) APPROVED BY | (20 |) reet, oa | silots tota | ar) with a | casing | guns, ss. | er, phasea. | 120 . |
| SIGNED MEMORY TITLE Eng. Technician MICHELLE EINERSON (This space for Federal or State office use) APPROVED BY | | | | | | | | • |
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| WALL ITS WELL | C. VIEN | • | | | | | 8. PARM OR LEADE MA | ME · |
| BOW VA | LLEY PET | ROLEUM IN | C | | | | Gose Go | v't |
| ADDRESS OF OPERATOR | | | | | | | 9. WELL NO. | |
| P O DR | AWER 130 | , Rooseve | lt, Uta | h 8400 | 56 | | 2-18 | |
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| | | | | | | | Sec.18,T6 | |
| . PERMIT NO. | 22252 | A 7 2 0 4 TI | • | | | | 12. COURTE OR PARISE Uintah | Utah |
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| TEST WATER SHUT-OF | , [] · | TIL OR ALTER CA | 2170 II | | WATER SECT-OFF | | REPAIRING ! | WELL |
| PRACTURE TREAT | | ULTIPLE COMPLE | 72 | | FRACTORE TREATMEN | | ALTERINO C | A8170 |
| SHOOT OR ACIDIES | · | BANDON® | | 1 | SECOTING OF YCIDIE | тие 🛚 🗶 | SHHODHER | XI. |
| BEPAIR WELL | ۰ | MANGE PLANS | H | | (Other) Report | results | of multiple completion | on Well |
| (Other) DESCRIBE PROPOSED OR Proposed Work. If | | | | 1 | Completion or | Recomple | tion Report and Log Io | rm.) |
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| 9022 9020 | 8809 8750 | 8624 | 8521 | | | L | | name of the state |
| | | 8622 | | Tota. | L 28 feet | 84 ho | les | |
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| 8. I hereby certify that | the foregoing is | true and correc | <u> </u> | | | | | |
| SICKED MICH | chelle I | Einerson | | Eng. | Tech. | | _ DATE _ 11-1: | 3-84 |
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| APPROVED BY | | | TITLE | · | | · · | _ DATE | |
| EFFRUID DA | A ST TAWAGG | NT. | | | · • | | | |

| Form: 3160-8 (November 1983) (Formerly 9-331) BUREAU OF LAND MA | NAGEMENT | Expires August 31, 1985 Expires August 31, 1985 LEADE DESIGNATION AND BRAILL WO. F# 72-009612 G. OF EMPLOY, ALLOTTER OR TRIDE WANTE |
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| SUNDRY NOTICES AND RIGHT OF the de Carlo Bot une thin form for proposals to drill or to de Carlo Bot une thin form for Permit | EPORTS ON WELLS repen or plug back to a different reservair. " for each proposals.) | 7. Out acres were hame |
| OIL ED SAS ED | | |
| WELL WELL OTHER | | Gose Government |
| Bow Valley Petroleum, Ir | nc. | D. Walt so. |
| 8. ADDRESS OF OPERATOR | 1+ 11+ah 84066 | 2-18 |
| P.O. Drawer 130, Rooseve | lance with any State requirements. | 10. PIBLE AND POOL, OR WILDCAT |
| Bee also space 17 Below.) At surface | | Halfway Hollow |
| | | 11. SEC., T., S., M., OR BLK. AND SURVEY OR ARRA |
| 663'FSL, 665' FWL, SW ST | | Sec.18, T6S, R21E |
| 1 15. RESVATIONS (| Show whether Dr. St., GR. etc.) | 12. COUNTY OR PARISE 18. STATE |
| 14 FERMIT SU. | Ungraded ground | Uintah Utah |
| | o Indicate Nature of Notice, Report, a | or Other Data |
| 16. Check Appropriate Box 1 | eva | BRQUENT REPORT OF: |
| | WATER SHUT-OFF | BEPAIRING WELL |
| TEST WATER SHUT-OFF PULL OR ALTER CAS | | ALTERING CASING |
| PRACTURE TRADE | PAGENTAL PROPERTY OF THE PAGE NAME OF TH | X ABANDONMENT ^a |
| BEPAIR WELL CHANGE PLANE | (Other) | ults of multiple completion on Well |
| (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly a proposed work. If well is directionally drilled, give | 1 1: Commission of Rec | histoletion medori and lade toldi.) |
| On 12-18-84, Bow Valley se and perforated additional guns, 3 SPF, phased 1200, Total 56 feet, 168 shots. | reads Diver intervals W. | |
| Intervals are currently be | ing pump tested for pro- | duction. |
| Intervars are carrener, as | | |
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| 16. I hereby certify that the foregoing is true and correct | Eng Tech | DATE 1-4-85 |
| BIGNED MICHELLE M. EINERSON | TITLE Elig. 1ecil. | - VALE |
| (This space for Federal or State office use) | | |
| | TITLE | DATE |
| CONDITIONS OF APPROVAL IF ANY: | | |



355 West North Temple, 3 Triad Center, Suite 350, Sait Lake City, Ut 84180-1203. ●(801-538-5340)

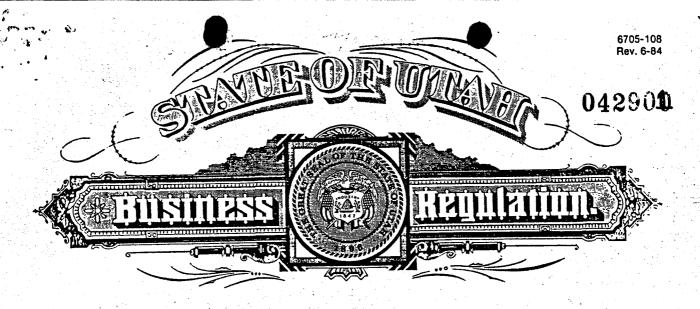
Operator name and address:

Page $\frac{1}{}$ of $\frac{5}{}$



MONTHLY OIL AND GAS PRODUCTION REPORT

| BOW VALLEY PETROLEUM 1675 BROADWAY, SUITE DENVER CO ATTN: JUDY WILSON | Utah Account No. NO130 Report Period (Mon. /Year) 3 / 87 Amended Report | | | | |
|--|---|-------|-----------------------|--|----------------|
| Well Name | Producing | Days | Production Volume | enter a particular de la company de la compa | - · |
| API Number Entity Location | | 1 | Oil (BBL) | 100 00 FCH | (ater (BBL) |
| <u>UTE TRIBAL #2</u> | | U P U | <u> </u> | - All Carlotter Committee | To ster (BBL) |
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| 4304720171 00695 06S 21E 19 | WSTC | | | | |
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| K. SHISLER #1 | | | | | |
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| TITE TRIBAL 2-35B | are wa | | | | |
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| → TRIBAL 1-26B | WSIC | | | | |
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| -DIST #1-1245 | WSTC | | • | | |
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| FARNSWORTH #1 | 0001 | | | | |
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| Comments (attach separate sheet if neces | sarv) | | | | |
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| I have reviewed this report and certify the | information | to he | accurate and complete | Date | |
| | | .5 50 | -source and complete. | - att | |
| Contract of the Contract of th | | | | | · |
| A corized signature | | | | Telephone | |



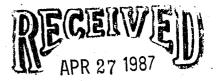
AMENDED CERTIFICATE OF AUTHORITY OF

| GW | PETROLEUM | INC. |
|----|-----------|------|
|----|-----------|------|

| and Commercial Code, pursuant | n, Division of Corporation | nent of Business Regula | The Departm | • |
|---|----------------------------|-------------------------|---------------|------|
| ended Certificate of Authority to | Act, hereby issues an | usiness Corporation | othe Utah Bu | to t |
| | | • | | |
| *************************************** | ALLEY PETROLEUM INC | INC., formerly BOW | W PETROLEUM I | ĠW |

to transact business in the State of Utah.

File No. #79959



DIVISION OF OIL. GAS & MINING



| Dated this | 23rd | ••••• | day of |
|------------|------|-------|--------|
| | ary | | |

Director, Division of Corporations and Commercial Code

6705-36 Rev. 6-84

File Duplicate Originals

Filing Fee: \$25.00

APPLICATION FOR

AMENDED CERTIFICATE OF AUTHORITY

OF

1997 FEB 23 PM 2: 28

fard F

BOW VALLEY PETROLEUM INC.

To the Division of Corporations and Commercial Code State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

| grand the state of | | | | the state of the state of |
|--|--|--|--|--------------------------------|
| FIRST: A Certif | icate of Authority | was issued to the | corporation by | your office on . |
| December 19, | , 19 <u>78</u> , autho | rizing it to transact bu | siness in your Sta | te. |
| SECOND: The co | orporate name of th | e corporation has bee | n changed to | |
| | GW PETROLEU | M INC. | | |
| THIRD: The corp | poration will use the | changed name herea | fter in Utah. | |
| FOURTH: It desi | res to pursue in th forth in its prior Ap | e transaction of busing plication for a Certification for a Certif | nesss in Utah oth ate of Authority, a | er or additional s follows: |
| No change | | | | |
| Dated | February 3 | , 19 87 | | |
| Notes: 1 If the cornor | rate name has not b | neen changed, insert " | No Change". | |

2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been exmined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Satherice City - Utah 84110 - 5801

APR 27 1987

DIVISION OF OIL. GAS & MINING G W PETROLEUM INC.

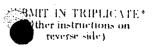
President er Vice President

Secretary or Assistant Secretary

| TOTM | $\alpha \alpha n \tau$ |
|-------|------------------------|
| BLM | COLA |
| ייייי | |

| The above we March 15, 19 I hereby certify that to SIGNED ———————————————————————————————————— | the foregoing | is true and correct | | chnical Assista | | | ober 25 | ,] |
|---|--------------------------|---|------------------------------|--|--------------|--|-----------------|----------|
| March 15, 19 | 89. | | Flying | J, Inc. from GW | Petrol | eum, effect | ive | |
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| nent to this work.) | | | | | | | | |
| (Other) | COMPLETED OFF | RATIONS (Clearly state | all pertinent | Completion or details, and give pertine one and measured and tri | ne dates inc | inding satimated di | ate of starting | r ar |
| REPAIR WELL | | CHANGE PLANS | 日 | (Other) Ch | ange of | Operator multiple completion on Report and Log f | X on Well | |
| PRACTURE TREAT | | MULTIPLE COMPLETE | | FRACTURE TEEATME SHOOTING OR ACIDIS | | ARANDON H | | |
| TENT WATER SMUT-OFF | | PULL OR ALTER CARING | | WATER SHUT-OFF | | REPAIRING | | |
| жо | Сћеск Ар жити чо коих | • | iudic ais izc | iture of Notice, Repo | | E REPORT OF: | | |
| 43-047-20062 | | <u> </u> | | Annual Martin Danie | | Uintah D | Utah | |
| PI NUMBER | | 15. BLEVATIONS (Sho | w whether pr. | RT, GR, etc.) | | 2. COUNTY OR PARIS | H 12, STATE | <u>v</u> |
| | | | | | | T. 6S R. 21 | | Q |
| kt surface | • | | | | 1 | l. esc., T., R., M., OR SURVET OR ARM | ILK, LXD | |
| P.O. Box 175 ocation of wall (Rep lee also space 17 below | port location é | Salt Lake, Uta | an 84015, | GAS & MINING | | 2-18 0. FIELD AND POOL, | OR WILDCAT | |
| Flying J. Inc | | | . /326 | DIVISION OF | 9. | . WELL NO. | | |
| Elwing I Inc | | | (a a a a a a a a a a | CT 26 1989 🖼 | | Gose Govern | | |
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| SUND (Do not use this fo | RY NOT | ICEC AND DE | | | | | | |
| SUND (Do not use this fo | ORY NOT | ON OF OIL, GAS, | | | | LEARE DESIGNATIO | N AND BERIAL | |

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



| DIVISI | ON OF OIL, GAS, | AND MIN | ING | 5. LEASE DESIGNATI | ON IND BERIAL NO. |
|--|-------------------------|---------------------------------------|---|---|-------------------|
| SUNDRY NOT | ICES AND REP | ORTS O | N WELLS ck.to, a different reservoir. | 6. IF INDIAN, ALLOT | THE OR TRIBE NAM. |
| OIL WELL OTHER | ; | | | 7. UNIT AGREEMENT | Нами |
| 2. NAME OF OPERATOR | | WO MO | 7 U 3 1989 | 8. FARM OR LEASE : | ATMR |
| GW Petroleum Inc. | | | . 0 1000 | See Attac | hed |
| 3. ADDRESS OF OPERATOR | / | 22000 ^U | Notifie Gr | 9. WELL NO. | |
| 1111 Bagby, Suite 1700 | Houston, Texas | s 77002 | AS & Astronom | See Attac | hed |
| LOCATION OF WELL (Report location of See also space 17 below.) At surface | early and in accordance | e with any S | tace requirements. | 10. FIELD AND POOL | |
| See Attached | | | | 11. BHC., T., E., M., O BURYRY OR AR | |
| 14. PERMIT NO. | 15. BLEVATIONS (Show | unhaabaa aa la | | | |
| | 18. ALEVATIONS (SHOW | wnerner or, a | T. GR. etd.) | Ducheshe & ** | Utah |
| | <u> </u> | | | Uintah | Utan |
| 16. Check Ap | propriate Box To In | idicate Na | ture of Notice, Report, or | Other Data | |
| NOTICE OF INTENT | | | | QUENT REPORT OF: | |
| NOTICE OF INTERNE | .104 10. | | E E E E E E E E E E E E E E E E E E E | QUENT REPORT OF: | |
| TEST WATER SHUT-OFF | ULL OR ALTER CASING | | WATER SHUT-OFF | REPAIRING | WELL |
| FRACTURE TREAT | ULTIPLE COMPLETE | | FRACTURE TREATMENT | ALTERING | CASING |
| SHOOT OR ACIDIZE | BANDON* | | SHOUTING OR ACIDIZING | ABANDONM | ENT* |
| REPAIR WELL CI | HANGE PLANS | | (Other) Change of | Operator | |
| (Other) | Į. | | (Notr: Report result Completion or Recom | s of multiple completion pletion Report and Log : | n on Well |
| Effective April 1, 1989 listed on the following | | .poractor | r took over operation | | |
| | | | OIL AND | GAS | |
| - | | | DEN DEN | RJF | |
| | | | 5.73 | GLH | |
| | | | Q.07013 | SLS | |
| | | | | | |
| | | | I-TAS | | |
| ** | | | 3. MICRO | FILM V | |
| | | | 4- FILE | | |
| 18. I hereby certify that the foregoing is | true and correct | · · · · · · · · · · · · · · · · · · · | | | |
| SIGNED Nevery Sande | ro Tit | rre Engi | neering Aide | DATE10/2 | 27/89 |
| (This space for Federal or State office | use) | | | | |
| APPROVED BY COMMITTEE IS OF APPROVAL, IF AN | | CLE | | DATE | |

| WELL NAME | API NUMBER | LOCATION |
|--|--------------------------------------|----------------------------|
| ************* | | |
| VUTE TRIBAL #2 | 4301330020 00690 | |
| GOSE GOVT #1 | 4304720171 00695 | |
| GOST GOVT 2-18 | 4304720062 00697 | |
| K. SHISLER #1 | 4301330041 00700 | |
| UTE TRIBAL 2-35B | 4301330106 00705 | • |
| E. YUMP #1 | 4301330167 00710 | |
| VUTE TRIBAL 1-26B | 4301330168 00715 | 1N 2W 26 |
| FARNSWORTH #1 | 430133 0109 00730 | 15 44 18 - Fee |
| SHINER #1-14A4 | 4301330258 00735 | 15 44 14- Fee |
| BASTIAN 1-2AI | 4304731373 00736 | 15 IW 2 - Fee |
| CARSON 2-36A1 | 4304731407 00737 | 15 1W 36 |
| V. MILES #1 | 4301330275 00740 | 15 44 20 - Fee |
| A. RUST #2 | 4301330290 00745 | 15 44 22 - Fec |
| REARY 1-X17A3 | 4301330326 00750 | 15 3W 17 - Fee |
| UTE TRIBAL 1-32Z1 | 4301330324 00755 | 1N 1W 32 |
| GOVT 4-14 | 4304730155 00760 | 6S 20E 14 |
| SADIE BLANK 1-33Z1 | 4301330355 00765 | 1N 1W 33 — Fee 1N 2W 34 |
| UTE TRIBAL 1-348 | 4301310494 00775 | |
| UTE TRIBAL 1-16 | 4304730231 00780 | 1S 1E 16 |
| PAPADOPULOS 1-34A1E | 4304730241 00785 4304730279 00790 | 15 1E 34-FCC |
| C. J. HACKFORD 1-23 | 4304730286 00795 | 15 1E 23 - FCC 15 1E 35 |
| UTE TRIBAL 1-35A1E UTE TRIBAL 1-17A1E UTE TRIBAL 1-17A1E | 4304730288 00795 | 15 1E 27 |
| DAVIS 1-33 | | 15 1E 33-Fec |
| UTE TRIBAL 1-22A1E | 4304730384 00805 4304730429 00810 | 15 1E 22 |
| LARSEN 1-25A1 | 4304730429 00810 | 15 16 22 15 18 25 – Fce |
| DRY GULCH 1-36A1 | 4304730552 00815 | 15 14 25 - Fee |
| NELSON 1-31A1E | 4304730671 00830 | 15 1E 31-FCE |
| UTE TRIBAL 1-32A1E | 4304730676 00835 | 15 1E 32 |
| ROSEMARY LLOYD 1-24A1E | 4304730707 00840 | 15 1E 24-FCC |
| H. D. LANDY 1-30A1E | 4304730790 00845 | 15 1E 30 -FCC |
| VUTE TRIBAL 1-15ALE | 4304730820 00850 | 1S 1E 15 |
| WALKER 1-14A1E | 4304730820 00855 | 15 1E 14 - Fee |
| UTE TRIBAL 1-17A1E | 4304730829 00860 | 1S 1E 17 |
| THE TRIBAL 1-25A1E | 4304730830 00865 | 1S 1E 25 |
| FAUSETT 1-26A1E | 4304730821 00870 | 15 1E 26-Fil |
| HOUSTON 1-34Z1 | 4301330566 00885 | IN IN 34-FEC |
| E. FISHER #2-26A4 | 4301331119 00890 | |
| VITE TRIBAL 1-29A1E | 4304730937 00895 | • |
| NOLTON 2-29A1E | 4304731112 00900 | |
| → WISSE 1-28Z1 | 4301330609 00905 | 1N 1W 28-FCC |
| NOWELL 1-21B1 | 4301330621 00910 | 25 1W 21 -FCC |
| UTE TRIBAL 2-22A1E | 4304731265 00915 | 15 1E 22 - pec |
| | 4304731295 00920 | |
| H. MARTIN 1-21Z1 | 4301330707 00925 | |
| FOWLES 1-26A1 - | 4304731296 00930 | |
| | 4301330738 00935 | 15 1W 21 -/EC |
| R. HOUSTON 1-22Z1 | | |
| BIRCHELL 1-27A1 | 4301330758 00940 | 15 1W 27 - Fee |
| → WESLEY BASTIAN FEE #1 | 4301310496 00942 | 15 IN 8 - FCC |
| `KNIGHT #1 | 4301330184 01090 | 25 3W 28 - FER |
| | 4301330176 01091 | |
| CDUSTIN #1 | 4301330122 01092 | 25 3W 22-Fec |
| HANSEN #1 | 4301330161 01093 | 25 3W 23 -KC |
| NPRESCOTT 1-35Z1 | 4304731173 01425 | 1N IN 35 _ /*C |
| | | |

| WELL NAME | API NUMBER | LOCATION |
|-----------------------|------------------|----------------|
| ********** | | |
| \ KW CARRELL #1 | 4301330158 02307 | 25 3W 27 - FEC |
| → D. R. LONG 2-19A1E | | 15 1E 19 -FEC |
| OBERHANSLY 2-31Z1 | 4301330970 09725 | IN IN 31 -FEE |
| ~ 0 MOON 2-26Z1 | 4304731480 10135 | IN IN 26-1-62 |
| > PAPADOPULOS 2-34A1E | 4304730683 10610 | 15 1E 34 - Fee |
| ≻JESSEN 2-14A4 | 4301331160 10611 | 15 4W 14 FEC |
| ✓ UTE TRIBAL #2-34Z2 | 4301331167 10668 | IN 2W 34 |
| → BASTIAN #3-8A1 | | 15 14 8 -FEC |
| LILA D. #2-25A1 | 4304731797 10790 | 15 14 25 FEC |
| | | |

documentation from Flying I on operator change

NOV 03 1989



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054 PHONE (801) 298-7733

27 February 1990

FEB 28 1990

Dividion of Cil. GAS & NIMMO

Don Staley, Administrative Supervisor Division of Oil, Gas & Mining 355 West North Temple Three Triad Center - Suite 350 Salt Lake City, UT 84180-1203

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

OIL AND GAS

DRN BJF

JRB GLH

DTS SLS

1-TAS

A MICROFILM

The File

| Well Name | API # | STATUS |
|---|--|--|
| Wesley Bastian #1 KW Carrell #1 Dustin #1 Farnsworth #1 Fausett #1-26A1E Government #1-18 Government #2-18 Hansen #1 Knight #1 | 43Ø131Ø496 43Ø133Ø158 43Ø133Ø122 43Ø133Ø2Ø9 43Ø473Ø821 43Ø472Ø171 43Ø472Ø062 43Ø133Ø161 43Ø133Ø184 | Mechanical - evaluating Mechanical - plan to repair Mechanical - plan to repair Mechanical - plan to repair Mechanical - evaluating Uneconomical - evaluating Sec. 187.65 Mechanical - plan to repair Uneconomical - will be recompleted |
| Larsen #1-25A1 Lawson #-2A1E M.P. #2-341E V. Miles #1-2ØA4 Myrin Ranch #1 Shiner #1-14A4 Ute #1-16 Ute #1-2A1E Ute #1-25A1E Ute #1-34Z2 Ute #2-8A1 Ute #2-35Z2 E. Yump #1 | 4304730552 4301330738 4304730683 4301330275 4301330258 4304730231 4304730429 4304730830 4301330020 4301330106 4301330167 | Uneconomical - plan to P&A Uneconomical - plan to P&A Uneconomical - evaluating Uneconomical - evaluating Mechanical - plan to repair Uneconomical - evaluating Mechanical - evaluating Mechanical - evaluating Uneconomical - evaluating Uneconomical - evaluating Uneconomical - evaluating Uneconomical - plan to repair Uneconomical - plan to recomplete Uneconomical - plan to P&A |

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner Production Technician (A SUBSIDIARY OF FLYING J INC.)

F UTAH DEPARTMENT OF NATURAL RESOURCES 6. Lease Designation and Serial Number DIVISION OF OIL. GAS AND MINING 7. Indian Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter flugged and abandoned wells. 8. Unit or Communitization Agreement Use APPLICATION FOR PERMIT—for such proposals 1. Type of Weil 9. Well Name and Number Other (specify) XI Oil 2. Name of Operator 10. API Well Number FLYING J OIL & GAS INC 11. Field and Pool, or Wildcat I Address of Operator 4. Telephone Number (801)298-7733 333 WEST CENTER STREET, N.S.L., UT 84054 5. Location of Well County: Footage State : UTAH QQ, Sec, T., R., M. : CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (Submit in Duplicate) (Submit Original Form Only) New Construction Abandonment * New Construction Abandonment Casing Repair Pull or Alter Casing Casing Repair Pull or Alter Casing Recompletion Change of Plans Change of Plans Shoot or Acidize Shoot or Acidize Conversion to Injection Vent or Flare Conversion to Injection Fracture Treat Vent or Flare Fracture Treat Water Shut-Off Water Shut-Off Multiple Completion Other ANNUAL STATUS REPORT OF SHUT-IN WELLS Other Date of Work Completion

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

Approximate Date Work Will Start

CARRYN C. OL GAS & Principal

14. I hereby certify that the loregoing is true and correct

Name & Signature

JOHN R. BASA

-Senior Petroleum Engineer

Report results of Multiple Completions and Recompletions to different reservoirs

ON WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report.

(State Use Only)

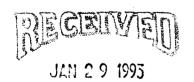
FLYING J OIL & GAS INC. UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

| WELL NAME & NO. | T-R-SEC | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN | FUTURE PLANS FOR WELL |
|---|--|--|--|---|--|
| WELL NAME & NO. EVERETT YUMP 1-31Z1 UTE 1-34Z2 UTE 1-16A1E UTE 1-22A1E FAUSETT 1-26A1E UTE 1-32A1E PAPADOPULOS 2-34A1E LAWSON 1-21A1 LARSEN 1-25A1 WESLEY BASTIAN 1 (8A1) UTE 2-8A1 REARY 1X-17A3 SHINER 1-14A4 JESSEN 2-14A4 FARNSWORTH 1-18A4 MILES 1-20A4 MYRIN RANCH 1-20B3 DUSTIN 1-22B3 HANSEN 1-23B3 K.W.CARRELL 1-27B3 MONADA STATE 1 GOVERNMENT 2-18* | 1N-1W-31 1N-2W-34 1S-1E-16 1S-1E-22 1S-1E-26 1S-1E-32 1S-1E-34 1S-1W-21 1S-1W-25 1S-1W-8 1S-1W-8 1S-1W-8 1S-4W-14 1S-4W-14 1S-4W-14 1S-4W-18 1S-4W-20 2S-3W-20 2S-3W-22 2S-3W-23 2S-3W-27 6S-19E-2 | 43-013-30167 43-013-10494 43-047-30231 43-047-30821 43-047-30676 43-047-30683 43-013-30738 43-013-30552 43-013-30020 43-013-30020 43-013-30258 43-013-31160 43-013-30275 43-013-30176 43-013-30176 43-013-30158 43-047-30080 43-047-20062 | AUG 84 SEPT 86 JULY 88 AUG 85 AUG 88 JULY 90 JULY 88 NOV 87 JAN 87 DEC 89 SEPT 86 JULY 91 APR 88 SEPT 86 OCT 88 SEPT 87 MAY 88 JULY 84 | UNECONOMIC WELL | P&A RECOMPLETE TO TGR P&A P&A P&A P&A P&A P&A P&A CONVERT TO SWD P&A P&A RECOMPLETE TO TGR P&A P&A RECOMPLETE TO TGR P&A P&A P&A P&A |
| GOVERNMENT 1 | 6S-21E-19 | 43-047-20171 | | | |

| | DM/ISIAN (AND MI | | | |
|---|--|---|---|--|
| | DIVISION (DIL, GAS AND MI | | 5. Lease Designation and Serial Number: | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. | | | 6. If Indian, Allottee or Tribe Name: | |
| | | | 7. Unit Agreement Name: | |
| | | | | |
| 2. Name of Operator: | | | 9. API Well Number: | |
| FLYING J OIL & G | AS INC. | | | |
| 3. Address and Telephone Number: | | (801)298-7733 | 10. Field and Pool, or Wildcat: | |
| 333 WEST CENTER | STREET, P.O. BOX 540180; | N.S.L., UT 84054 | | |
| 4. Location of Weil | | | County: | |
| Footages: | | | State: | |
| QQ, Sec.,T.,R.,M.: | | | | |
| 11. CHECK APPRO | OPRIATE BOXES TO INDICATE | NATURE OF NOTICE, REPO | RT, OR OTHER DATA | |
| | CE OF INTENT omit in Duplicate) | | QUENT REPORT Original Form Only) | |
| ☐ Abandonment | □ New Construction | ☐ Abandonment * | ☐ New Construction | |
| Casing Repair | ☐ Pull or Alter Casing | Casing Repair | ☐ Pull or Alter Casing | |
| Change of Plans | ☐ Recompletion | ☐ Change of Plans | ☐ Shoot or Acidize | |
| ☐ Conversion to Injection | ☐ Shoot or Acidize | ☐ Conversion to Injection | ☐ Vent or Flare | |
| ☐ Fracture Treat | ☐ Vent or Flare | ☐ Fracture Treat ☐ Water Shut-Off ☑ OtherANNUAL STATUS REPORT OF SHUT IN | | |
| ☐ Multiple Completion | ☐ Water Shut-Off | Other | | |
| Other | | Dete of work completion | | |
| Approximate date work will start | | 1 | and Recompletions to different reservoirs on WELL | |
| Approximate date work will start | | COMPLETION OR RECOMPLETION AND | D LOG form. | |
| | | * Must be accompanied by a cement verifi | ication report. | |
| DESCRIBE PROPOSED OR COMPLETI vertical depths for all markers and zone SEE ATTACHED | ED OPERATIONS (Clearly state all pertinent details, and sertinent to this work.) | and give pertinent dates. If well is directionally drille | ed, give subsurface locations and measured and true | |
| DEL MIMONDO | | | | |
| • | | n je c | | |
| | | JAN | 2 9 1993 | |
| | e de la companya de l | to the second | MAN OF SERVING | |
| 13. Name & Signature: / ofur/ | P. Baya JOHN R. BAZ | A Title: SR. PETROLE | UM ENGINEER 1/28/93 | |
| (This space for State vise only) | | | | |

FLYING J OIL & GAS INC. UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

| WELL NAME & NO. | T-R SEC | API NUMBER | LAST PRODUCED | REASEON FOR SHUT-IN | FUTURE PLANS FOR WELL |
|--|--|--|--|---|---|
| WELL NAME & NO. EVERETT YUMP 1-31Z1 UTE 1-26Z2 UTE 1-34Z2 UTE 1-16A1E UTE 1-22A1E PAPADOPULOS 2-34A1E WESLEY BASTIAN 1 (8A1) UT -8A1 LAWSON 1-21A1 LARSON 1-25A1 DRY GULCH 1-36A1 | T-R SEC 1N-1W-31 1N-2W-26 1N-2W-34 1S-1E-16 1S-1E-22 1S-1E-34 1S-1W-8 1S-1W-8 1S-1W-8 1S-1W-21 1S-1W-25 1S-1W-36 | API NUMBER 43-13-30167 43-013-30168 43-013-10494 43-047-30231 43-047-30429 43-047-30683 43-013-10496 43-013-30738 43-047-30552 43-047-30569 | LAST PRODUCED AUG 84 JUN 92 SEPT 86 JULY 88 AUG 85 JAN 87 JULY 88 NOV87 APR 92 | REASEON FOR SHUT-IN UNECONOMIC WELL P&A P&A RECOMPLETE TO TGR P&A |
| DRY GULCH 1-36A1 REARY 1X-17A3 SHINER 1-14A4 FARNSWORTH 1-18A4 MILES 1-20A4 MYRIN RANCH 1-20B3 K.W. CARRELL 1-27B3 MONADA STATE 1 GOVERNMENT 2-18 GOVERNMENT 1 | 1S-1W-36 1S-3W-17 1S-4W-14 1S-4W-18 1S-4W-20 2S-3W-20 2S-3W-27 6S-19E-2 6S-21E-18 6S-21E-19 | 43-047-30326 43-013-30258 43-013-30209 43-013-30275 43-013-30176 43-013-30158 43-047-30080 43-047-20062 43-047-20171 | DEC 89 SEPT 86 APR 88 SEPT 86 OCT 88 JULY 84 MAY 86 APR 85 | UNECONOMIC WELL | RECOMPLETE TO TGR P&A P&A RECOMPLETE TO TGR RECOMPLETE TO TGR P&A P&A P&A P&A P&A P&A |



DIVISION OF

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

FEB - 1 5 1994

DIVISION OF OIL, GAS & MINING

February 1, 1994

Hot Rod Oil 3133 North 2050 West Vernal, Utah 84078

Re: Successor of Operator

Communitization Agreement (CA)

CR-6

Uintah County, Utah

Gentlemen:

We received an indenture dated January 17, 1994, whereby Great Western Onshore Inc. resigned as Operator and Hot Rod Oil was designated as Operator for CA CR-6, Uintah County, Utah.

This instrument is hereby approved effective as of February 1, 1994. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-6.

Your statewide (Utah) oil and gas bond No. 0932 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Al McKee

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-6 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

U-922:TAThompson:tt:02-01-94

Page No. 02/01/94

WELL STATUS REPORTS UTAH STATE OFFICE

INSPECTION ITEM

API NO.

WELL NUMBER QTQT SEC TWN RNG

WELL Status LEASE NAME

OPERATOR

** INSPECTION ITEM CR6

CR6

430472006200S1 2-18

SWSW 18 6S

21E OSI

UTU9612

GREAT WESTERN ONSHORE INC

FEB 0 5 1994

DIVISION OF OIL, GAS & MINING

UNITED STATES

| Budget Bureau No. 1004-0135 Expires: March 31, 1993 | | | | |
|--|--|--|--|--|
| 5. Lease Designation and Serial No. | | | | |
| 1SA U 9612 | | | | |

| (DEPARTMEN | IT OF THE INTERIOR | Expires: March 31, 1993 |
|---|--|--|
| BUREAU OF | LAND MANAGEMENT | 5. Lease Designation and Serial No. |
| | • | USA U 9612 |
| SUNDRY NOTICES | AND REPORTS ON WELLS | 6. If Indian. Allouee or Tribe Name |
| Do not use this form for proposals to di | rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals | |
| | | 7. If Unit or CA. Agreement Designation |
| SUBMIT | TIN TRIPLICATE | |
| . Type of Well | | CA #CR-6 |
| X Weii | | 8. Well Name and No. GOSE GOVERNMENT #2-18 |
| 2. Name of Operator | | 9. API Well No. |
| HOT ROD OIL | | 43-047-20062 |
| 3. Address and Telephone No. | | 10. Finis and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey | Description) | Unnamed. (6S-21E-18) |
| SWSW Section 18, Township 6 S | outh, Range 21 East | 11. County or Parish, State |
| 5,5,0 | | Uintah County, UTAH |
| | | |
| 12. CHECK APPROPRIATE BOX | ((s) TO INDICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| | | Change of Plans |
| X Notice of Insum | Abandonment | New Construction |
| | Recompletion Plugging Back | Non-Rounne Fracturing |
| Subsequent Report | Casms Repair | Waster Shut-Off |
| Final Abandonment Nonce | 1 Alexand Carried | Conversion to Injection |
| | Other RESIGNATION OF OPERA | Martin B 1001 LEGALT OF IDENTIFIES COMPASSOR AL |
| | | Campletion or Recomposition Report and Log form. |
| • | | the state of the s |
| 13. Describe Proposed or Completed Operations (Clearly sea | e all percenent details, and give perturent dates, including estimated date of start | nng any proposed work. If well is directionally drill |
| 13. Describe Proposed or Completed Operations (Clearly state give substitution locations and measured and true w | e all percenent details, and give pertinent dates, including extension date of start artical depths for all markets and zones pertinent to this work.)* | ing any proposed work. If well is directionally drill |
| Sive ampeniators pocurious and measured and true of | e all percinent details, and give pertinent dates, including extimated date of start artical depths for all markers and zones pertinent to this work.)* | nng any proposed work. If well is directionally drill |
| 13. Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true we CHANGE OF OPERATOR. | e all pertinent details, and give pertinent dates, including estimated date of start artical depths for all markets and zones pertinent to this work.)* | ing any proposed work. If well is directionally drill |
| Sive ampeniators pocurious and measured and true of | e all percinent details, and give pertinent dates, including extimated date of start artical depths for all markers and zones pertinent to this work.)* | ing any proposed work. If well is directionally drill |
| Sive ampeniators pocurious and measured and true of | e all percinent details, and give pertinent dates, including estimated date of start artical depths for all markers and zones pertinent to this work.)* | ing any proposed work. If well is directionally drill |
| Sive ampeniators pocurious and measured and true of | | ing any proposed work. If well is directionally drill |
| Sive ampeniators pocurious and measured and true of | | ing any proposed work. If well is directionally drill |
| Sive ampeniators pocurious and measured and true of | DATE 4/11/94 | ing any proposed work. If well is directionally drill |
| Sive ampeniators pocurious and measured and true of | DATE 4/11/94 Time 9:68 AM | ing any proposed work. If well is directionally drill |
| Sive ampeniators pocurious and measured and true of | DATE 4/1/94 Time 9:68 AR # 195: 8 | ing any proposed work. If well is directionally drill |
| Sive ampeniators pocurious and measured and true of | ## 359-3940 DATE 4/11/94 Time 9:68 AR # pgs: 8 FROM: Elaine Flying | Hansen |
| Sive ampeniators pocurious and measured and true of | DATE 4/11/94 Time 9:68 AM | Hansen |
| Sive ampeniators pocurious and measured and true of | ## 359-3940 DATE 4/11/94 Time 9:68 AR # pgs: 8 FROM: Elaine Flying | Hansen |
| give subsurface incations and measured and true w | ## 359-3940 DATE 4/11/94 Time 9:68 AR # pgs: 8 FROM: Elaine Flying | Hansen |
| Sive ampeniators pocurious and measured and true of | ## 359-3940 DATE 4/11/94 Time 9:68 AR # pgs: 8 FROM: Elaine Flying | Hansen |
| Sive ampeniators pocurious and measured and true of | ## 359-3940 DATE 4/11/94 Time 9:68 AR # pgs: 8 FROM: Elaine Flying | Hansen |
| CHANGE OF OPERATOR. | ## 359-3940 DATE 4/11/94 Time 9:68 AM # pgs: 8 FROM: Elaine Flying (80) 298 | Hansen |
| Sive ampeniators pocurious and measured and true of | ##X 359-3940 DATE 4/11/94 Time 9:68 AM # pgs: 8 FROM: Elaine Flying (80) 298 | Hansen |
| CHANGE OF OPERATOR. 14. I hereby carmfy that the foregoing is true and correct Signed | ## 359-3940 DATE 4/11/94 Time 9:68 AM # pgs: 8 FROM: Elaine Flying (80) 298 | Hansen JOTG Inc. |
| CHANGE OF OPERATOR. CHANGE OF OPERATOR. | ##X 359-3940 DATE 4/11/94 Time 9:68 AM # pgs: 8 FROM: Elaine Flying (80) 298 | Hansen JOYG Inc. 1733 |
| CHANGE OF OPERATOR. 14. I hereby carmfy that the foregoing is true and correct Signed | ##X 359-3940 DATE 4/11/94 Time 9:68 AM # pgs: 8 FROM: Elaine Flying (80) 298 | Hansen JOTG Inc. |

Title 18 U.S.C. Section 1001, makes it a crume for any person knowingly and willfully to make to any department or agency of the United States any false, flentious or fraudulent state or representations as to any master within its jurisdiction.

"See instruction on Reverse Side

DESIGNATION OF SUCCESSOR OPERATOR

| Communitization | Agreement | Number | #CR-6 | |
|-----------------|-----------|--------|-------|--|
|-----------------|-----------|--------|-------|--|

Designation of successor Operator for cummunitized area, county of VINTAH , State of Utah, being:

Township 6 SOUTH Range 21 EAST
Section 18: SESW, LOT 4
Containing 80.30 acres, more or less.

4 THIS INDENTURE, dated as of the 17th day of JANUARY
199%, by and between HOT ROD OIL , hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 1/23/80 wherein GREAT WESTERN ONSHORE INC. is designated as Operator of the communitized area; and

WHEREAS said, GREAT WESTERN ONSHORE INC. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

Authorized Officer Bureau of Land Management

> Communitization Agreement Re:

> > No. CR-6

Uintah County, UTAH

Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Designation of As the designated Successor Operator for Communitization Agreement CR-6 successor operator for Communitization Agreement CR-6 ____, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator. All operations within Communitization Agreement CR-6 will be covered by bond no. UT-0932.

Sincerely,

HOT ROD OIL

Enclosures

1/20/94. According to Teresa. Thompson (539-4047) SUBL This replaces prior cundry, as GW Unshore Inc., NOT FJ, is operator, Hot Rod must complete + mail to Teresa's attn.
" is bonded, Swett is not a part of it) +
neither he, nor Teterson are bonded indiv.
If want to oper as indiv., they must get a
rider to asgusts. + redo this gaperwork. in Flf

Company of the contract of the

et spoke w/ Mark Peterson so he is aware what must be done to complete work.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

6. Lease Designation and Serial Number USA U 9612 #

| ev Li | u ce de oce s comune | 7. Indian Allottee or Tribe Name |
|--|--|---|
| | The state of the s | i [*] |
| SUNDRY NOTICES AND REPORTS O | | |
| Do not use this form for proposals to drill new wells; deepen existing wells; or to rees | 8. Unit or Communitization Agreement | |
| Use APPLICATION FOR PERMIT—for such propos | CA #CR-6 | |
| 1. Type or Weii | 9. Well Name and Number | |
| Oil Gas Other (specify) Well Well | | GOSE GOVERNMENT #2-18 |
| 2. Name of Operator | | 10. API Weil Number |
| HOT ROD OIL | • | 43-047-20062 |
| 3. Address of Operator | 4. Telephone Number | 11. Field and Pool, or Wildcat |
| 3133 North 2050 West, Vernal, UT 84078 | 801/828-7288 | HALFWAY HOLLOW |
| 5. Location of Well | | · · · · · · · · · · · · · · · · · · · |
| Footage | County | : UINTAH |
| QQ. Sec. T. A. M. : SWSW Section 18, Township 6 Sout | | : UTAH |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NA | TURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| NOTICE OF INTENT (Submit in Duplicate) | | QUENT REPORT Original Form Only) |
| · · · · · · | | • |
| Abandonment New Construction | Abandonment . | New Construction |
| ☐ Casing Repair ☐ Pull or Alter Casing ☐ Change of Plans ☐ Recompletion | Casing Repair Change of Plans | Pull or Alter Casing |
| | Conversion to Injection | Shoot or Acidize Vent or Flare |
| ☐ Conversion to Injection ☐ Shoot or Acidize ☐ Fracture Treat ☐ Vent or Flare | Fracture Treat | ☐ Water Shut-Off |
| Multiple Completion Water Shut-Off | Other | Mater Stidt-Off |
| Cother RESIGNATION OF OPERATOR. | | |
| | Date of Work Completion | |
| Approximate Date Work Will Start | - | |
| | Report results of Multiple Comple on WELL COMPLETION OR REC | tions and Recompletions to different reservoirs |
| | * Must be accompanied by a cen | |
| 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin | | Manual to discord on the deliter |
| locations and measured and true vertical depths for all markers and zones pertin | ent details, and give pertitient dates: ent to this work.) | . If well is directionally drilled, give subsurface |
| CHANGE OF OPERATOR. | | |
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| | | |
| 14. I hereby certify that the loregoing is true and correct | | |
| 14. i hereby certify that the loregoing is true and correct Name & Signature | Title Wire | Pres Date 4/14/94 |

| | of Oil, Gas and Mining OR CHANGE HORKSHEET | | | | | Routing: | 7 |
|--|---|---|---|--|--|--|----------|
| | ll documentation received l each listed item when comp | | • | ble. | | 2-B) 8-FILE 3-VLC 4-RJF/ | |
| | ge of Operator (well : gnation of Operator | | Designation of Operator Name C | • | | 5-1. Be 6-PL | |
| The ope | erator of the well(s) | listed below has | changed (EFFEC | TIVE DATE: | 2-01-94 | | |
| TO (new | (address) HOT ROD OI 3133 N 205 VERNAL UT MARK L PET phone (80 account no | 0 W 84078 ERSON 1) 789-5698 | FROM (former | operator) (address) | PO BOX 540 | 180 E CITY UT 8450 NGER > 298-7733 | 4 |
| Well(s) |) (attach additional page i | f needed): *CA (| CR-6 | | • | | |
| Name:_ Name:_ Name:_ Name:_ Name:_ | OSE GOVT 2-18/GRRV | API: | Entity:_Entity:_Ent | _ SecTwp _ SecTwp _ SecTwp _ SecTwp _ SecTwp | oRng L oRng L oRng L oRng L oRng L | ease Type: <u>U96</u> ease Type: ease Type: ease Type: ease Type: ease Type: | |
| OPERATO | PR CHANGE DOCUMENTATION | N. | - | | | | |
| fec 1. | (Rule R615-8-10) Sur operator (Attach to t | ndry or other <u>le</u> his form). <i>(Ry 2-</i> | <u>gal</u> documenta <u>t</u> 8-947 <i>(Reg. 3-9-</i> 94 | ion has b | een receix (<i>kedd 4-11-94</i>) | ed from <u>forme</u> | <u>r</u> |
| Lec 2. | (Rule R615-8-10) Sund (Attach to this form) | ry or other <u>legal</u> | documentation | has been | received fro | • • | |
| | The Department of Comoperating any wells yes, show company fil | in Utah. Is comp | ntacted if the any registered | new opera with the | tor above i state? (ye | s not currentl s/no) I | y f |
| | (For Indian and Fede (attach Telephone Do comments section of changes should take p | ocumentation Form this form. Manag | to this repo gement review o | ort). Maki of <mark>Federal</mark> | e note of and India n | BLM status i | n |
| 2 | Changes have been ent listed above. (4-18-94) | | | | |) for each wel | 1 |
| <u>Lec</u> 6. | Cardex file has been | updated for each v | well listed abo | ove. (4-18-94) |) | | |
| Fil 7. | Well file labels have | been updated for | each well list | ted above. (| (4-18-94) | | |
| Let 8. | Changes have been ind for distribution to S | cluded on the mont tate Lands and the | thly "Operator e Tax Commissio | , Address, on. /4/8-947 | and Account | | |
| JC 9. | A folder has been set placed there for refe | t up for the Opera | ator Change filling and process | le, and a d sing of the | copy of this | s page has bee ocuments. | n |

| 'ERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable. | . ' |
|---|-------------|
| NTITY REVIEW . | |
| 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. We entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> Form 6, Entity Action Form). | ere of |
| N/A 2. State Lands and the Tax Commission have been notified through normal procedures entity changes. | of |
| OND VERIFICATION (Fee wells only) | |
| 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond. | a |
| 2. A copy of this form has been placed in the new and former operators' bond files. | |
| 3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by let dated 19 | ter |
| A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has be notified by letter dated | any- |
| ILMING 1. All attachments to this form have been microfilmed. Date: 4-25 1999 | <u>↓</u> . |
| ILING 1. <u>Copies</u> of all attachments to this form have been filed in each well file. 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Opera Change file. | tor |
| 940208 B/m/5.4. Approved eff. 2-1-94. | |
| | |
| | |
| | |

WE71/34-35

| STATE OF UTAH | | | | | | | |
|---------------|--|----|-----|-----|--------|--|--|
| DIVISION | | L, | GAS | AND | MINING | | |

| | | | 4449612 |
|---|--|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. If Indian, Allottee or Tribe Name: | |
| Do not use this form for pro- | coals to drill new wells, deepen sidsting wells, or to reen | ter plugged and abandoned wells. | 7. Unit Agreement Name: |
| 1. Type of Well: OIL [2] GAS | _ | | 6. Well Name and Number: |
| 2. Name of Operator: | 1.1.8.1 | · · · | 9. API Well Number: |
| 3. Address and Telephone Number: | Vacant 11+ 24078 | (435) 789-5698 | 10. Field and Pool, or Wildcat: |
| 4. Location of Well Footages: | June 1 / Jan 1 | | county: Untify |
| 00, Sec.,T.,R.M.: 1854 | USW 63 2/E | | State: Utah |
| 11. CHECK APPR | OPRIATE BOXES TO INDICATE N | IATURE OF NOTICE, REPO | RT, OR OTHER DATA |
| | CE OF INTENT | 1 | QUENT REPORT Original Form Only) |
| [J] Abandon | New Construction | Abandon * | ☐ New Construction |
| ☐ Repair Casing | Pull or Alter Casing | Repair Casing | Pull or Alter Casing |
| ☐ Change of Plans | ☐ Recomplete | ☐ Change of Plans | ☐ Reperforate |
| Convert to Injection | ☐ Reperforate | ☐ Convert to Injection | ☐ Vent or Flare |
| ☐ Fracture Treat or Acidize | ☐ Vent or Flare | ☐ Fracture Treat or Acidize | ☐ Water Shut-Off |
| ☐ Multiple Completion ☐ Other | ☐ Water Shut-Off | Cther | |
| | | Date of work completion | |
| Approximate date work will start | April or May 1999 | Report results of Multiple Completions a COMPLETION OR RECOMPLETION REPO | nd Recompletions to different reservoirs on WELL |
| | , | * Must be accompanied by a cement verific | |
| Spot a 200' Will be so The plag at Install do | | Miximum of 50 | Onter zone identified notes: CASING Shoe. The plug. |
| 13. Name & Signature: MACK L. | Peterson Mark Hille | Tide: OWNER | Dete: 4/13/99 |
| Accepted Utah Divi Oil, Gas an | sion of d Mining | DIV. OF OIL, GA | |

Form 3160-5 (August 1999)

STATES UNIT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | FORM APPROVED |
|----|-------------------|
| 7. | OMB NO. 1004-0135 |
| | E ' M 1 20 0 |

| OME | NO. | 1004 | -013 | 35 |
|----------|------|------|------|------|
| Expires: | Nove | mber | 30. | 2000 |

| 5. Lease Serial No. | |
|---------------------|--|
| Π-9612 | |

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Coastal Oil & Gas Corporation 3a. Address P.O. Box 1148, Vernal UT 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec.18, T6S, R21E 663 FSL & 665 FWL | | | | U-9612 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA/Agreement, Name and/or None N/A 8. Well Name and No. Gose Federal #2-18 9. API Well No. 43-047-20062 10. Field and Pool, or Exploratory Area Horseshoe Bend 11. County or Parish, State | | |
|--|--|--|---|--|---|--|
| | , | | | Uintah | UT | |
| 12. CHECK APPROPRIATE | BOX(ES) TO IN | DICATE NATURE OF N | NOTICE, REF | PORT, OR OT | HER DATA | |
| TYPE OF SUBMISSION | | TYF | E OF ACTION | | | |
| Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspections. Coastal Oil & Gas Corporation requattached Plug & Abandon Procedure | ete horizontally, give so formed or provide the f the operation results in lotices shall be filed on ction.) | ills, including estimated startisubsurface locations and mease Bond No. on file with BLM/in a multiple completion or really after all requirements, including the starting of the starting and the starting of | Reclamat Recompl Tempora Water Di ng date of any psured and true v BIA. Required ecompletion in a | rily Abandon sposal rroposed work an ertical depths of subsequent report new interval, a l tion, have been of | an pertinent markers and zones. Its shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has | |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) | | Federal Approval O Action Is Necess Title | | DIN OIL, GA | JEIVES JEION OF SANDLEINS | |
| Katy Dow | | FIIATIC | umenicar OI | · maryst | | |

Accepted by the Utah Division of Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Oil, Gas and Mining Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Title

8/4/00

Plug & Abandon Procedure

Gose Federal 2-18

Section 18 - T6S - R21E Horseshoe Bend Field Uintah County, Utah

Well Data:

Location:

NE SW SW Sec 9 T10S R22E

Elevation:

GR: 4,738'

KB:

Total Depth:

13,190'

PBTD: 1,340' +/-

Casing:

13-3/8" @ 271'

9-5/8" @ 1,620' **5-1/2"** @ 13,190'

Perforations:

12798-13128, 12528-12558, 12504-12510, 12480-12498, 11749-12475, 10958-11728, 10211-10219, 10195-10208, 10187-10191,

9424-10176, 9293-9304, 7547-7550, 7528-7530, 7508-7516, 7329-

7890.

Tubular Data:

| Description | <u>ID</u> Inches | Capacity cu ft / ft | Capacity bbls / ft |
|-----------------------|---------------------|------------------------|-----------------------|
| 9-5/8", 36# | 8.921 | 0.4341 | 0.0773 |
| 5-1/2", 17# | 4.892 | 0.1305 | 0.0232 |
| 5-1/2"x9-5/8" annulus | | 0.2691 | 0.0479 |

Present Status:

P&A does not meet BLM requirements. Shut in w/ +/-1,200 psi on 5-1/2" casing & 5-1/2"x 9-5/8" casing annulus.

Procedure:

- 1. Notify BLM 24 hours prior to MI&RU for P&A.
- 2. Set flow back tank & hook up flow lines from 5-1/2" csg & 5-1/2"x 9-5/8 csg annulus. Attempt to blow well down over night. MI&RU work over rig,
- 3. Attempt to establish injection down 5-1/2" csg & 5-1/2"x 9-5/8 csg annulus w/ water.
- 4. If satisfactory injection rate can be obtained down 5-1/2" csg and/or 5-1/2"x 9-5/8" csg annulus, Attempt to circulate down 5-1/2" csg through perforations @ 1,340' & up 5-1/2"x 9-5/8" csg annulus.
- 5. RU Service Co. & pump 175 sx cement down 5-1/2" csg and 350 sx cement down 5-1/2"x 9-5/8" csg annulus or, if well will circulate, pump 525 sx cement down 5-1/2" csg & circulate up annulus. Shut well in w/ pressure.
- 6. If satisfactory injection rate can <u>not</u> be obtained down 5-1/2" csg and/or 5-1/2"x 9-5/8" csg annulus, NDWH & NUBOP.
- 7. PU 4-3/4" bit, 3-1/8", drill collars & drill cement out of 5-1/2" casing to +/-1,350'.
- 8. Attempt to circulate down 5-1/2" csg through perforations @ 1,340' & up 5-1/2"x 9-5/8" csg annulus. Re-perforate if necessary.
- 9. RU Service Co. & pump 525 sx cement down 5-1/2" csg & circulate up annulus. Shut well in w/ pressure.
- 10. Cut off 13-3/8", 9-5/8" & 5-1/2" casing 3' below ground level. Run 1" tubing down 9-5/8"x 13-3/8" annulus to 50' & spot cement to surface.
- 11. Weld on dry hole marker & clean up location.

Note: Cement to be Class "G" mixed @ 16.0+ ppg

WER

Gose Federal 2-18 Sec 18 T6S R21E Uintah Co. Utah

Casing

13-38" @ 396' 9-5/8" @ 1620' 5-1/2" @ 13190'

Perfs

| 12798 - 13128 12528 - 12558 | 9424 - 10176 9293 - 9301 |
|--------------------------------|-----------------------------|
| 12504 – 12510 | 7547 - 7550 |
| 12480 – 12498 | 7528 - 7530 |
| 11749 – 12475 | 7508 - 7516 |
| 10958 – 11728 | |
| 10211 – 10219 | |
| 10195 – 10208 | |
| 10187 – 10191 | |

Plugs

CIBP @ 12442' CIBP @ 11000'

150' cement plug 9200' to 9350'

Work over

12/84 Set CIBP @ 8060 & perforated additional zones from 7329' to 7890'.

P&A Attempt

06/14/99 - 6/19/99

Plug #1 - Set CICR @ 7234' & dump bailed 35' cmt on top of plug.

Plug #2 - Perforated @ 4932', Set CICR @ 4830'. Squeeze perfs w/ 60 sx cmt Left 2.3 bbls cmt on top of CICR.

Plug #3 – Perforated @ 1720', vented gas for 2 hrs. Set ClCR @ 1615'. Squeezed perfs w/ 50 sx cmt. Blew cmt out of 5-1/2" X 9-5/8" annulus when valves were opened. Perforated 5-1/2" csg @ 1340', no flow up csg.

07/08/99

Well flowing gas, water & mud to pit. Pit overflowed, ran down wash 3-4 miles & covered most of location.

02/24/00

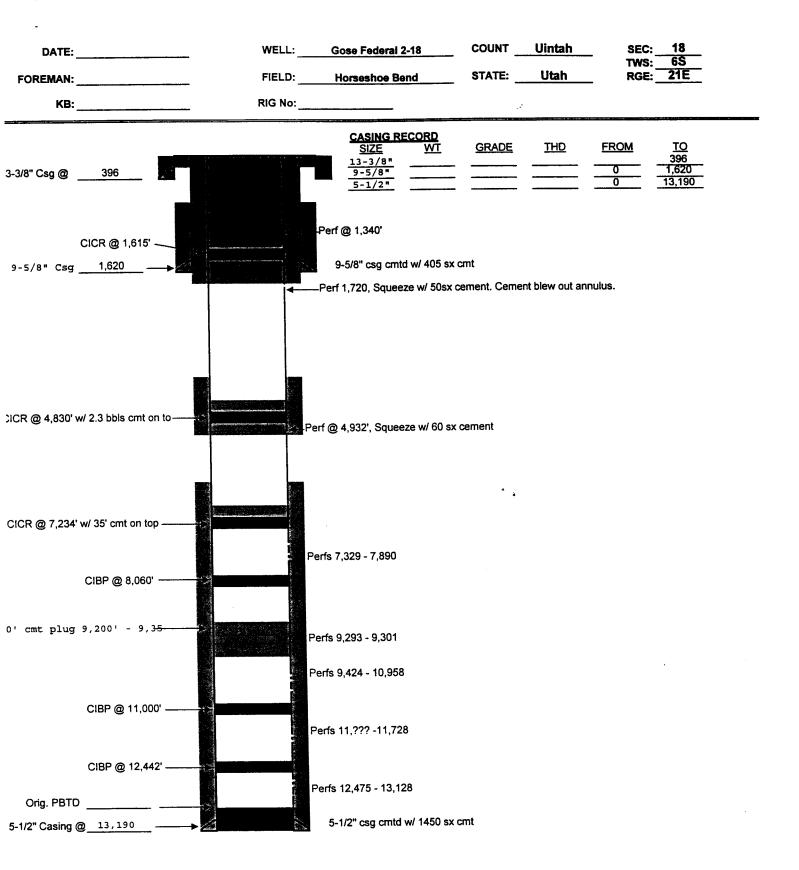
650 psi on 5-1/2" csg, 1040 psi on 5-1/2"X9-5/8" annulus. Pumped 329 sx cmt down 5-1/2" csg. Good circulation while cmtg, no cmt to surface. Ran 1" tbg to 50' in 5-1/2" csg & 5-1/2"X9-5/8" annulus. Spotted cmt to surface.

02/29/99

Well was still leaking. Cement in top of csg & annulus was not set.

Currently this well is shut in with approximately 1200 psi on the 5-1/2" casing and on the 5-1/2"X9-5/8" annulus.

After & A Wellbore Diagram



rentWellbore Diagram

| DATE: | WELL: | Gose Federal 2-18 | COUNT <u>Uintah</u> | SEC:18 |
|--|---------|---|---------------------|---------------------------------------|
| FOREMAN: | FIELD: | Horseshoe Bend | STATE: Utah | TWS: 6S RGE: 21E |
| KB: | RIG No: | | | |
| 13-3/8* Csg @ 396 | | CASING RECORD SIZE WT 13-3/8" 9-5/8" 5-1/2" | GRADE THD | FROM TO 396 0 1,620 0 13,190 |
| CICR @ 1,615'9-5/8" Csg1,620 | | Perf @ 1,340' 9-5/8" csg cmtd w/ 405 sx o Perf 1,720, Squeeze w/ 50sx c | | nnulus. |
| | | | | |
| CICR @ 4,830' w/ 2.3 bbls cmt on to | <÷ Pen | f @ 4,932', Squeeze w/ 60 sx o | cement | |
| CICR @ 7,234' w/ 35' cmt on top | | 6.7000 7000 | \$ | |
| CIBP @ 8,060' | Per | fs 7,329 - 7,890 | | |
| 0' cmt plug 9,200' - 9,3 5 | Per | fs 9,293 - 9,301 | | |
| | Per | fs 9,424 - 10,958 | | • |
| CIBP @ 11,000' | Per | fs 11,??? -11,728 | | |
| CIBP @ 12,442' ——————————————————————————————————— | Pei | rfs 12,475 - 13,128 | | |
| 5-1/2" Casing @ 13,190 | | 5-1/2" csg cmtd w/ 1450 sx cr | nt | |

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

| (Loc. | original/copy to: Vell File $605c 600+2-18$ | Other |
|-------|--|--------------|
| 1. | Date of Phone Call: 9-2/-2000 Time: 9:30 | |
| 2. | DOGM Employee (name) \(\int \langle \ | 435-781-4492 |
| 3. | Topic of Conversation: hell Status? | |
| 4. | Highlights of Conversation: Lease from U-9612 Terminated New Lease UTU-79005 Coastal OE'E Corf. Coastal plans to PA asaf. **APD Submitted by Coastal to drill Gase From to PA for for to APD approval **The Management of the procedure approval on Fed's. Intent PA asaf. Will submit PA compli- | 13-18. Hud |

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

| | original/copy to: | | | | | | | | |
|------|--|---------------|--|--|--|--|--|--|--|
| | Vell File $\frac{\mathcal{L}_{oSc} \mathcal{L}_{oV} + 2-18}{\text{Suspense}}$ (Return Date) O Sec $\sqrt{8}$ Twp $\sqrt{6}$ Rng $2/E$ (To-Initials) | UOther | | | | | | | |
| (API |) Sec (To-Initials) No.) | | | | | | | | |
| 1. | Date of Phone Call: 9-21-2000 Time: 9:30 | | | | | | | | |
| 2. | DOGM Employee (name) \(\int \) Cordova (\(\sum \) Initiated Talked to: | Call) | | | | | | | |
| | Name <u>Margie Herrman</u> (Initiated Call) - Phone No. (801) of (Company/Organization) <u>Blin / Wernal</u> | 435-781-4492 | | | | | | | |
| 3. | Topic of Conversation: Well Status? | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 4. | Lease from U-9612 / Terminated | | | | | | | | |
| | New Lease UTU-79005 / Coastal O.E.C. Corf. Loastal plans to PA asap. | | | | | | | | |
| | | | | | | | | | |
| | + APD Submitted by Coastal to drill Gase Fred to PA Gose For't 2-18 prior to all approval | | | | | | | | |
| | * msq. Chayl Comeron / Coastal PA procedure ap waiting on Fed's. Intent PA asaf. Will Submit PA compl. | rv. by state, | | | | | | | |
| | (ompl. * PA'd by Coastel 11-8-2000, rec'd into. 11-30-2000. (s | ee a Hacked | | | | | | | |

Form 3160.5

STATES

FORM APPROVED

| | OMB NO. 1004-0133 |
|---|---------------------------|
| | Expires: November 30, 200 |
| - | |

| (August 1999) | | OF THE INTERIOR | | | | Expires | Expires: November 30, 2000 | | |
|---|---|--|--|---|---|--|--|--|--|
| | BUREAU OF LAN | ND MANAGEMEN | T | | | 5. Lease Seri | ial No. | | |
| 7 | SUNDRY NOTICES A | AND REPORTS | ON WELL | S | | บ-9612 | | | |
| é | Do not use this form for pabandoned well. Use Form | roposals to drill or 3160-3 (APD) for | to re-ente such prop | r an osals. | | 6. If Indian, A | Allottee or Tribe Name | | |
| | SUBMIT IN TRIPLICATE - C | Other instructions on | reverse sid | e | | 7. If Unit or 0 | CA/Agreement, Name and/or | | |
| I. Type of Well | | | | 73 | g & Abandon | 8. Well Name | e and No. | | |
| | s Well X Other | | ······································ | PIU | g & Aballoti | Gose Feder | ral #2-18 | | |
| Name of Operator Coastal Oil & O | Gas Corporation | | | _ | | 9. API Well i | No. | | |
| 3a. Address | | | l . | No. (include are | | 43-047-200 | 062 | | |
| P.O. Box 1148, | Vernal UT 84078 tage, Sec., T., R., M., or Survey De | escription) | (43 | 5) -781-702: | 3 | 10. Field and Wildcat | Pool, or Exploratory Area | | |
| SW SW Section 1 | | & 665'FWL | | | | | | | |
| D D D D | | | | | | , | r Parish, State | | |
| | | | | ATURE 05 A | IOTIOE DED | <u> Uintah</u> | Utah | | |
| 12. | CHECK APPROPRIATE | BOX(ES) TO INL | DICATE N | | | URI, UR UI | HER DATA | | |
| TYPE OF | SUBMISSION | | | TYF | E OF ACTION | | | | |
| Notice | of Intent | Acidize | De- | epen | Production | (Start/Resume) | Water Shut-Off | | |
| _ | | Alter Casing | Fra | cture Treat | Reclamati | on | Well Integrity | | |
| X Subseq | uent Report | Casing Repair | Ne | w Construction | Recomple | te | Other | | |
| Final A | bandonment Notice | Change Plans | X Plu | g and Abandon | Temporari | ly Abandon | | | |
| <u> </u> | | Convert to Injecti | ion Plu | g Back | Water Dis | posal | | | |
| following complet testing has been or determined that the The Subject RIH w/Stinge Circ hole cl pipe IN 13 3 9 5/8" X 5 1 Csg fill Csg | or deepen directionally of recomposition of recomposition of the involved operations. If completed. Final Abandonment Nethinal site is ready for final inspectively well was plugged and a r. Pump 219 sx Cmt becam. PU to 150' Fill 1/8"X 9 5/8" Annular sp./2" Annular Space. Fill w/5 sx 16.4# cmt w/35 vile & gauge on top of | in operation results in otices shall be filed on ction.) abandoned on 11 low retainer & hole w/29 sx CI pace. Filled a ll annular void & CaCl2. Weld p | spot 11. "G". Fannulus w 1 w/5 sx | equirements, in sx Cmt (10) illed 13 3, /60 sx 16.4 | 0') on top 6/8"X 9 5/8" 4# Cmt w/3% w.3% CaCl2. | of retainer csg annul CaCl2. RIH RIH w/15' | r. PU to 450'. Rev us. RIH w/120 '-1" H w/15'-1" pipe DN -1" pipe DN 5 1/2 | | |
| | | | | | | R L Excel | CEWED | | |
| | | | | | | Ņļ | OV 30 2000 | | |
| | | | | | | n | IVISION OF | | |
| | | | | | | | AS AND MINING | | |
| 14. I hereby certify that | the foregoing is true and correct | | Title | | | | | | |
| Name (Printed/Type Cheryl Ca | | | | Sr. Re | egulatory A | nalyst | | | |
| hulla | Meles | | Date | 11/9/00 | | | | | |
| | | SPACE FOR FE | DERAL O | R STATE OF | FICE USE | | | | |
| Approved by | | | | Title | | 1 | Date | | |
| cortify that the applican | if any, are attached. Approval out holds legal or equitable title to applicant to conduct operations the | those rights in the su | warrant or bject lease | Office | | | | | |
| WINCH WOULD CHARLE THE | application to commerce op- | | | | | | | | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3168-4 (August 1999)

UNIX STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires:November30, 2000

| | WELL | COMPL | ETION | OR | RECO | MPLETI | ON REP | ORT A | ND LO | G | | | ease Seri -9612 | alNo. | |
|---|--------------------------------|-----------------|----------------|--------------|------------|---------------------------------------|--------------|-------------------|-----------|-----------------------------|--------------|------------------------------------|------------------------------------|----------------|-----------------------------|
| 1a. Type | of Well | Oil Well | ı 🗓 Ga | as Well | | Dry | Other | | | | | 6. If | 6. If Indian, Alloteeor Tribe Name | | |
| b. Type | of Completion: | _ | New W | | | Over [| Deepen | ☐ PI | ug Back | Diff.F | Resvr,. | 7. Unitor CA AgreementNameandNo. | | | |
| 2. Nameo | of Operator | | | | | · · · · · · · · · · · · · · · · · · · | | | | | _ | 8. Lease Nameand Well No. | | | |
| <u>Coastal</u> 3. Addres | <u>Oil & Gas</u> ss | Corpor | <u>'at for</u> | 1 | | | | 3a. Pho | | include area | | Gose Federal #2-18 9. API Well No. | | | |
| P O Bo | ox 1148. Ve | rnal, | UT 84 | <u> 4078</u> | | | 2 1 1 | <u> </u> | | <u>- 781 - 702</u> | 23 | | | -20062 | |
| | onof Well (Repor | rt location | clearly | and in | accordi | ince with I | -ederal req | juirements | 5)" | | | 10. J | Field and Ii Idcai | iPool, or t | Exploratory |
| | ace SW SW prod. interval re | enorted b | elow 6 | 563'F | S1 & | 665'FWI | | | | | | | | | or Block and 18-T6S-R21E |
| At total | | .p = 110 = 1 | | | JL 4 | | | | | | | Uin | tah | | 13. State Utah |
| 14. DateSpudded 15. DateT.D. Reached 16. DateCompleted Ready to Prod. | | | | | | | | 17. | Elevatio | ns(DF, R | KB, RT, GL)* | | | | |
| 2/3/ | 73 | 5/2 | 2/73 | | | | 1 — | 11/8/0 | O P&A | | | 4 | 738 'Ur | ngraded | I GR |
| 18. Total l | | | | 19. P | lugBa | ckT.D.: M | | | | 20. Dep | thBridg | ePlug | | ÍD VD | |
| | TVD | 1319 | | D (6 | | | VD | 7300 | | 22. Wasw | ell cored? | · X | | | ıbmitanalysis) |
| 21. Type I | Electric & Othe | rMechani | icalLogs | Kun (S | oupmut | copy or eac | .11) | | | WasD | | X | | Yes (Su | abmitreport Yes (Submit |
| | gand Liner Rec | ord (Repo | rt all str | ings set | in wel | () | | | | | | | | | |
| Hole Size | Size/Grade | 1 | (#ft.) | Top (N | 1 | Bottom (MD | Stage (| Cementer epth | | of Sks. & of Cement | | y Vol. BL) | | | Amount Pulled |
| 12 1/4" | 9 5/8" | 4 | 0# | | | | 162 | | 255 + | 150 sx | | | | | |
| 7 7/8" | 5 1/2" | 17# | <u> 20#</u> | | | | 131 | .90' | 145 | 50 sx | | | | | |
| | | _ | | | | | _ | | <u> </u> | | <u> </u> | | | | |
| | | _ | | | | | - | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 24. Tubir | ngRecord | | | | | | | | | | | | | | D 1 D 1 0 m) |
| Size | Depth Set (N | MD) Pa | cker Der | oth (MD |) | Size | Depth Set | (MID) 1 | Packer De | epth (MD) | Size | | Depth Se | et (MD) | Packer Depth (MD) |
| N/A 25. Produ | l ucingIntervals | | | | l | : | 26. Perfor | rationRec | ord | | | | | | |
| | Formation | | To | р | Вс | ttom | Per | forated Int | terval | Si | ze | No. | Holes | | Perf. Status |
| A) | None | | | | | | | None | | | | | | | |
| B) | | | | | | | | | | | | - | | - | |
| C) | | | | | | | | | | | | | | | |
| D) 27 A sid | , Fracture, Treat | tment Cer | mentSa | ueeze. | L Etc. | | | | , | | | | | Tracks | MEN/ET |
| 27. Aciu, | Depth Interval | interrepeed | 1 | | | J-2-4- | | Ar | nount and | d Type of M | aterial | | | N. Company | La land V barrier |
| | None | | | | | | | | | | | | | <u> </u> | OV 311 2800 |
| | | | | | | | | | | | | | | | 4,4 |
| | | | | | | | | | | | | | | - | IVISION OF |
| 28. Produ | action Interval | <u></u> | | | | | | | | | | | | OIL, G | AS AND MININ |
| Date First Produced | Test | Hours Tested | Test Produ | iction | Oil BBL | Gas MCF | Water BBL | Oil Gravity | | Gas Gravity | Pro | duction | Method | P& | Α |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. | → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | l | Well Status P8 | Α | | | | |
| 28a. Pro | oduction-Interv | raBB | 1 | | | | | | | | | | | | |
| Date First Produced | Test | Hours Tested | Test Prodi | uction | Oil BBL | Gas MCF | Water BBL | Oil Gravity | - | Gas Gravity | Pro | duction | Method | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. | → | Oil BBL | Gas MCF | Water BBL | Gas: Oi Ratio | 1 | Well Status | | | | | _ |

| Date First Produced | ction Interv | aiC | | | | | | | | _ |
|----------------------------------|---|--------------------------------------|---|-------------------------------|-------------------------|---------------------------|-------------------------------------|----------------|--------------------|---|
| Juuceu | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Juction Method | |
| noke se | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | | |
| . Producti | ion-IntervaD | | <u> </u> | <u> </u> | | | | <u> </u> | | |
| ate First roduced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method | |
| hoke ze | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | | |
|). Disposi | 1 - | Sold,used f | or fuel, vente | l, etc.) | <u></u> | Plugge | d and Aband | on | | |
| 0 Summa | rvof Porous | Zones (Inc | ludeAquifer | s): | | | | 31. Form | ation(Log) Markers | |
| Show all tests, inc | immortantzo | ones of po | rocityand co | ntents th | ereof: Co I, time to | ored intervool open, | valsand all drill flowing and sh | -stem ut-ir | | |
| | | | D - 11 | | Docorie | tions Cor | tonte etc | | Name | Тор |
| Format | ion | Тор | Bottom | | escrip | tions, Con | nems, etc. | | Глапіс | Meas.Depth |
| | | | | | | | | | | |
| | | · · · · · · | | 1 | | | | | | CEVED |
| | | | uggingproce | dure): | | | | | # # # | |
| 33. Circle | enclosedatta trical/Mecha | chments: | luggingproce (1 fullset requand cementy) | 'd) | | ogicReport de Analysis | | ort 4. Direc | # # # | NOV 3 0 2000 DIVISION OF |
| 3. Circle 1. Elect 5. Sund | enclosedatta trical/Mecha dryNoticefor | chments: anicallogs (plugging | (1 fullset req andcementv | 'd) erificatio | on 6.Cor | e Analysis | 7. Other | | OIL, | NOV 3 0 2000 DIVISION OF GAS AND MINING |
| 33. Circle of 1. Elect 5. Sund | enclosedatta trical/Mecha dryNoticefor pycertifythat | chments: anicalogs plugging | (1 fullset req andcementv | 'd) erificatio hedinfor | on 6.Cor | e Analysis | s 7. Other | erminedromall | OIL, | NOV 3 0 2000 DIVISION OF GAS AND MINING |

Form 3160-4 (August 1999)

UN ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires:November30, 2000

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | U-9612 | | | |
|--|--------------------------|-----------------|-----------------|----------|--|----------------------|--------------|----------------------------|--|------------------------------|-----------|------------------------------------|--|--|-------------------|
| 1a. Type | of Well | Oil We | и 🛛 с | | - | • | Other | | | | | 6. If Indian, Alloteeor Tribe Name | | | |
| b. Type | of Completion: | Oth | | _ | _ | rk Over 🔲 Abandon | Deepen | ☐ P = REV] | lug Bacl SED= | k Diff. | Resvr,. | 7. Unitor CA AgreementNameandNo. | | | |
| 2. Named | of Operator Oil & Gas | Corpo | ratio | n | | | | | | | | | 8. Lease Nameand Well No. Gose Federal #2-18 | | |
| 3. Addre | | | | | | | | 3a. Ph | | (include are) - 781 - 70 | | 9. A | PI Well N 13 - 047 - | No. | |
| 4. Locatio | onof Well (Repo | rt locatio | n clearly | , and in | n accor | dance with I | Federal re | quiremen | ts)* | | | 10. | Field and Ii Idcat | Pool, or | Exploratory |
| At surfa | ace SW SW | | | | | | | - | | | | | | | or Block and |
| At top p | orod. interval re | eported l | below | 663'F | FSL & | 665'FWL | | | | | | <u> </u> | urveyor Countyon | | 18-T6S-R21E |
| At total | depth | | | | | | | | | | | L L | comityoi itah | r arisii | Utah |
| 14. DateS | | 15. Da | teT.D. | Reache | ed. | | 16. Da | teCompl | eted | | | | | s(DF, R | KB, RT, GL)* |
| 2/3/ | 73 | 5/ | 2/73 | | | |) L) | D&A [*] 11/8/0 | _ P&A 0ا | Ready to | Prod. | 4 | 738'Un | graded | GR |
| | Depth:MD | .L | | 19. 1 | PlugBa | ack T.D.: M | | | | 20. Dep | thBrid | gePlug | | | |
| 21 Tree I | TVD Electric & Other | 131 | | e Run (| Submi | | VD ·b) | 7300 | | 22. Wasw | ell corec | 1? X | No T | | bmitanalysis) |
| 21, Type1 | siectric & One. | HVIECHAL | исащов | s Kuri | Judin | ncopy or cuc | .11/ | | | WasD | ST run | X | No [| - | bmitreport |
| None | | | | | | | | - | | Direct | ionalSu | rvey? | X No | <u>, </u> | Yes (Submit |
| 23. Casin | gand Liner Reco | ord (Repo | ort all st | rings se | t in we | ·ll) | Channa (| Cementer | No | of Sks. & | C1 | w. Vol | | | |
| Hole Size | Size/Grade | | .(#ft.) | Top (N | MD) | Bottom (MD | / D | epth | Туре | of Cement | (1 | Slurry Vol. Cement Top* | | | Amount Pulled |
| 12 1/4" | 9 5/8" | | 10# | | | | | 20' | | + 150 sx | ļ | | 1 | | |
| 7 7/8" | 5 1/2" | 17# | <u>&20#</u> | | | | 131 | 190' | 14 | 50 sx | | | | | |
| | <u></u> | | | | 1 | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 24. Tubin | gRecord | | | | | | | | | | | | | | |
| Size | Depth Set (M | (ID) P | acker De | pth (MI | <u>) </u> | Size | Depth Set | (MD) | Packer D | epth (MD) | Size | - | Depth Set | (MD) | Packer Depth (MD) |
| N/A | ıcingIntervals | | | | | | 6. Perfor | l_ rationRec | ord | | | | | | |
| | Formation | | То | | В | ottom | | forated In | | Si | ze | No. | Holes | | Perf. Status |
| A) | None | | | | | | | None | | | | | | | |
| B) | | | | | | | | | | | | | | | |
| C) | | | | | ļ | | | | | | | | | ļ | |
| D) | · | | <u> </u> | | <u> </u> | | | | | | | <u> </u> | | <u> </u> | |
| | Fracture, Treat | ment,Ce | mentSq | ueeze, | Etc. | | | | | | | | | <u></u> | |
| | Depth Interval | | | | | | | Aı | nount an | d Type of Ma | iterial | | Marine Marine | | N. 75.25 |
| | None | ···· | | | | | | | | | | | <u>ئىيىدىنى ئ</u> | THE PERSON NAMED IN | 4 V 167 W |
| | | | | | | | | | | | | | po | | 2006 |
| | | | | | | | | | | | | | | - | |
| 28. Produc | ction IntervalA | | | | | | | | | | | | ום | <u>VISIO</u> | N OF |
| Date First Produced | Test Date | Hours Tested | Test Produ | action | Oil BBL | Gas MCF | Water BBL | Oil Gravity | _ | Gas Gravity | Pro | duction | Method: | S AN P&A | D MINING |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. | -> | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | 1 | Well Status P& | A | | | | |
| 28a. Pro | duction-Interv | aBB | | | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Produ | uction | Oil BBL | Gas MCF | Water BBL | Oil Gravity | | Gas Gravity | Pro | duction | Method | | |
| Choke Size | Tbg. Press. | Csg. Press. | 24 Hr. | → | Oil BBL | Gas MCF | Water BBL | Gas: Oi Ratio | l | Well Status | | | | | |

| Size Production IntervalC Date Test Hours Test Test Date Test Test Test Date Date Test Date Test Date Date Test Date Date Date Test Date | | | | | | | | | | | |
|--|------------------------|--------------------------------|----------------|--------------------|-------------|-------------------------|--------------|----------------------------------|-------------------|---------------------------------------|-------------------|
| Post Took | 28b. Prod | uction Interva | dC | | | | | | | | |
| Production Pro | | | | Test Production | Oil BBL | Gas MCF | | | Gas Gravity | Production Method | 1 |
| Date Test | Choke Size | Press. | Csg. Press. | | | Gas MCF | | | | | |
| Production Date Tested Production BBL MCP BBL Cavalry Cavalry Cavalry | 28c. Produc | tion-IntervaD | | | | | | 200.20.20 | | | |
| Press Fire Fir | Date First Produced | | | Production | Oil BBL | | | Oil Gravity | | Production Method | 1 |
| 30. Summaryof PorousZones (IncludeAquifers): Show all importantzones of porosity and contents thereof: Cored intervalsand all drill-stem tests, including depth interval tested, custion used, time tool open. Bowing and shusting pressurean dricoverties Formation Top Bottom Descriptions, Contents, etc. Name Top Meas.Depth N/A 32. Additionalemarks(includepluggingsprocedure): 12/7/00 RU HES & PMP 7 1/2 Gal Thixo-Tropic 14.9# Cmt in well, Shut in w/1000# on well, RD HES. 33. Circle enclosedatinchments: 1.Electrical/Mechanicflogs (I full set req'd) 2. GeologicReport 3. DST Report 4. Directional Survey 5. SundryNoticefor pluggingsnacement verification 6. Core Analysis 7. Other 34. I herebycertify that the foregoing and attached informations complete and correct as determined from all available records (see attached instructions)* Title Sr. Regulatory Analyst 12/11/00 | | Press. | Csg. Press. | | | | | | | | |
| Show all importantzones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressureandrecoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth N/A 32. Additional-emarks(include-plugging-procedure): 12/7/00 RU HES & PMP 7 1/2 Gal Thixo-Tropic 14.9# Cmt in well. Shut in w/1000# on well, RD HES. 33. Circle enclosed-attachments: 1. Electrical/Mechanicallogs (I full set req'd) 2. GeologicReport 3. DST Report 4. Directional Survey 5. SundryNoticefor pluggings and attached information is complete and correct as determined from all available records (see a trached instructions)* Aman(please print) Cheryl Cameron Title Sr. Regulatory Analyst | 29. Dispos | sitiom Gas (S | old,used f | or fuel, vented | l, etc.) | | Plugge | d and Aban | don | | |
| Show all importantzones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressureandrecoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth N/A 32. Additional-emarks(include-plugging-procedure): 12/7/00 RU HES & PMP 7 1/2 Gal Thixo-Tropic 14.9# Cmt in well. Shut in w/1000# on well, RD HES. 33. Circle enclosed-attachments: 1. Electrical/Mechanicallogs (I full set req'd) 2. GeologicReport 3. DST Report 4. Directional Survey 5. SundryNoticefor pluggings and attached information is complete and correct as determined from all available records (see a trached instructions)* Aman(please print) Cheryl Cameron Title Sr. Regulatory Analyst | 30 Summ | arvof Porous? | Zones (Inc | | | | | | 31. Form | ation(Log) Markers | 2,000 |
| 7. Other 8. Additionalemarks(includepluggingprocedure): 12/7/00 RU HES & PMP 7 1/2 Gal Thixo-Tropic 14.9# Cmt in well, Shut in w/1000# on well, RD HES. 3. Circle enclosedattachments: 1. Electrical/Mechanicalogs (1 full set req'd) 2. Geologic Report 5. SundryNotice for pluggingand cement verification 6. Core Analysis 7. Other 3. I herebycertify that the foregoingand attached information is complete and correct as determine from all available records (see attached instructions)* Aname Meas Depth Meas Depth Meas Depth Meas Depth 12/11/00 12/11/00 13. Additionalemarks (include plugging procedure): 13. Additionalemarks (include plugging procedure): 13. Additionalemarks (include plugging procedure): 14. Additionalemarks (include plugging procedure): 15. Additionalemarks (include plugging procedure): 16. Additionalemarks (include plugging procedure): 17. Additionalemarks (include plugging procedure): 18. Additionalemarks (include plu | Show all tests, in | l importantzo cluding depth | nes of po | rosityand co | ntentsth | ereof: Co l, time to | red intervol | valsand all dri flowing and s | ll-stem hut-in | | |
| 32. Additionalemarks(includepluggingprocedure): 12/7/00 RU HES & PMP 7 1/2 Gal Thixo-Tropic 14.9# Cmt in well, Shut in w/1000# on well, RD HES. 33. Circle enclosedattachments: 1. Electrical/Mechanicalogs (1 full set req'd) 2. GeologicReport 3. DST Report 4. Directional Survey 5. Sundry/Noticefor pluggingand cement verification 6. Core Analysis 7. Other 34. I herebycertify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Title Sr. Regulatory Analyst Title Sr. Regulatory Analyst | | | F | Rottom | | Doscrin | tions Cor | atonts etc | | Name | |
| 32. Additionalemarks(includepluggingprocedure): 12/7/00 RU HES & PMP 7 1/2 Gal Thixo-Tropic 14.9# Cmt in well, Shut in w/1000# on well, RD HES. 33. Circle enclosedattachments: 1. Electrical/Mechanicillogs (1 full set req'd) 2. GeologicReport 3. DST Report 4. Directional Survey 5. SundryNotice for pluggingand cement verification 6. Core Analysis 7. Other 34. I herebycertify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions). Title Sr. Regulatory Analyst | Forma | ition | Top | Bottom | | Descrip | tions, Coi | iterus, etc. | | | Meas.Depth |
| 12/7/00 RU HES & PMP 7 1/2 Gal Thixo-Tropic 14.9# Cmt in well, Shut in w/1000# on well, RD HES. 33. Circle enclosedattachments: 1. Electrical/Mechanicallogs (1 full set req'd) 2. GeologicReport 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other 34. I hereby certify that the foregoing and attached informations complete and correct as determined from all available records (see attached instructions)* Title Sr. Regulatory Analyst | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| 1. Electrical/Mechanicallogs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other 34. I hereby certify that the foregoing and attached informations complete and correct as determined from all available records (see attached instructions)* Title Sr. Regulatory Analyst | | | | | | xo-Trop | oic 14.9 | 9# Cmt in v | well, Shut i | n w/1000# on w | ell, RD HES. |
| Title Sr. Regulatory Analyst | 1. Elec | trical/Mecha | nicallogs (| | | | | | port 4. Direct | ionaSurvey | |
| 12/11/00 | | | | | nedinfor | nations c | ompletær | nd correctas de | | | |
| Signature Date 12/11/00 Date 12/11/00 | (Wame) | please print) _ | Cheryl | Cameron | | | | <u> </u> | Title Sr. Re | egulatory Analy | ⁄st |
| | Signati | ure | e40(| Cene | لح <i>م</i> | ··········· | | _ | Date 12/11/ | ′00 | |
| trace 10 to the control of the contr | | | 7 | | | | | | | | track to be about |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Un States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL, CAS AND LINGING

THE COASTAL CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1 GOSE FED 2-18 LOC. HORSESHOE BEND FIELD UINTAH COUNTY, UTAH WI: 100% PBTD: 1340' PERFS: CSG: 5 1/2" @ 13,190' SPUD DATE: PLUG & ABANDON, AFE: 11698 FORMATION: CWC(M\$): PREP TO POOH W/ TBG. 09/22/00 PROG: MIRU. DOT INSPECTION SHUT DN EQUIP. (DAY 1) PREP TO PU 5 1/2" CSG. 09/23/00 PROG: PUMP DN CSG. FOUND 5 ½" CSG CMT TO SURF. GOV'T WOULD NOT APPROVE PMPG DN 5 ½" X 9 5/8" ANNULUS. ORDERED TO DO CMT IN 5 ½" CSG. (DAY 2) PREP TO LATCH 5 1/2" CSG & DO CMT. 09/24/00 PROG: RIH W/ OVER SHOT. LATCH 5 ½" CSG. UNABLE TO MOVE CSG. RD FISHING TOOLS. (DAY 3) SDFWE. PREP TO SHOOT SQZ HOLES. 09/26/00 PROG: PU&RIH W/ 4 3 1/8" DCS. DO 30' CMT. FELL THRU TO 979'. CO SOFT CMT TO 1266'. H HARD CMT. CIRC HOLE CLEAN. POOH & LD DC'S. (DAY 4) PREP TO SET CICR. 09/27/00 PROG: PERF CSG 4 SPF @ 1205'. RIH W/ PKR. SET PKR @ 30'. EST CIRC. RU TO SQZ. UNABLE TO EST INJ RATE @ 3,000#. RIH & PERF 4 SQZ HOLES @ 1,000'. EST INJ RATE OF 3 BPM @ 2,500#. UNABLE TO EST CIRC. SHOOT 4 SQZ HOLES @ 800'. INJ INTO HOLES @ 2,500#, 3 BPM. NO CIRC. RUN CBL/GR/CL F/ 1223' TO SURF. BOND SHOWED NO CMT. (DAY 5) WOC (CHECK NEXT WEDNESDAY). 09/28/00 PROG: SET CICR @ 750'. RIH W/ STINGER. PUMP 219 SXS CMT BELOW RETAINER & SPOT 11 SXS CMT (100') ON TOP OF RETAINER. PU TO 450'. REV CIRC HOLE CLEAN. PU TO 150'. FILL HOLE W/ 29 SXS CL 'G' CMT. POOH W/ 2 3/8" TBG. ND BOP. NUWH. (DAY 6) WOC (CHECK ON 10/4/00). 09/29/00 WO BLM INSPECTION. BLM DID NOT SHOW UP ON 10/4/00. 10/05/00 MEETING W/ BLM TO DISCUSS NEXT COURSE OF ACTION 10/6/00. 10/06/00 10/07/00 WO RIG. WORIG - LOCATION FLOODED. 10/12/00

LOCATION FLOODED. DROP FROM REPORT UNTIL FINAL WORK ON P & A BEGINS.

PROG: FILLED 13 3/8" X 9 5/8" CSG W/ 2 BW. PRESS UP TO 500#. CUT OFF BRADEN HEAD FROM 13 3/8" & 9 5/8" CSG ANNULUS. RIH W/ 120' - 1" PIPE DN 13 3/8" X 9 5/8" ANNULAR SPACE. FILLED ANNULUS W/ 60 SXS 16.4# CMT W/ 3% CACL2. RIH W/ 15' - 1" PIPE DN 9 5/8" X 5 ½" ANNULAR SPACE. FILL ANNULAR VOID W/ 5 SXS 16.4# CMT W/ 3% CACL2. RIH W/ 15' - 1" PIPE

10/13/00 11/08/00

PLUG & ABANDONED.

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Line 4. Francis & W. Sa

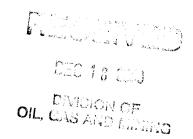
DATUIOR OF

DN 5 ½" CSG. FILL CSG W/ 5 SXS 16.4# CMT W/ 3% CACL2. WELD PLATE ON TOP W/ 2" COLLAR ON PLATE. INSTALL TAPERED PLUG W/ NEEDLE VALVE & GAUGE ON TOP OF PLATE. FINAL REPORT.

12/07/00

CK PRESS

RUHES & PMP 7 ½ GAL THIXO-TROPIC 14.9# CMT IN WELL, SHUT IN W/ 1000# ON WELL, RD HES.



Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

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| Do not use this | | 6. If Indian, Allottee or Tribe Name | | | | | | |
|--|---|--------------------------------------|--|--|---|--|--|--|
| | Use Form 3160-3 (APD) | | | | | | | |
| SUBMIT IN TRIPLI | CATE – Other instru | ctions | n reverse | e side | 7. If Unit or CA/A | Agreement, Name and/or No. | | |
| 1. Type of Well Oil Well X Gas Well | Other | | | | 8. Well Name and No. | | | |
| 2. Name of Operator | | | | | | ERAL 2-18 | | |
| WESTPORT OIL & GAS COM | PANY L.P. | | | | 9. API Well No. | | | |
| 3a. Address | DAIA. UT 0.4070 | 1 | ne No. (include i 81-7024 | area code) | 4304720062 | , or Exploratory Area | | |
| 1368 SOUTH 1200 EAST VEF | | 31-7024 | | WILDCAT | , or Exploratory Thou | | | |
| 4. Location of Well (Footage, Sec., T., F | (., M., or Survey Description) | | 11. County or Pari | sh, State | | | | |
| SW/SW SEC. 18, T6S, R21E | 663'FSL, 665'FWL | | | | UINTAH COL | JNTY, UTAH | | |
| 12. CHECK A | PPROPRIATE BOX(ES) TO | INDICAT | E NATURE C | OF NOTICE, REF | ORT, OR OTHE | R DATA | | |
| TYPE OF SUBMISSION | | | | PE OF ACTION | | | | |
| Notice of Intent Subsequent Report | Acidize Alter Casing Casing Repair | = | en ure Treat Construction | Reclamation Recomplete | | Water Shut-Off Well Integrity Other | | |
| _ | Change Plans | = - | and Abandon | Temporarily Water Dispo | | | | |
| Final Abandonment Notice 13. Describe Proposed or Completed Ope | Convert to Injection | Plug | | <u> </u> | | 1 | | |
| 13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin THE SUBJECT WELL LOCAT HAS BEEN RECLAIMED ON (| rk will be performed or provide operations. If the operation resbandonment Notices shall be fill al inspection. | the Bond Nults in a muled only afte | Io. on file with ltiple completion all requireme | BLM/BIA. Requion or recompletion ents, including recla | in a new interval, a amation, have been | orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has | | |
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| | | | | | DIV. OF | OIL, GAS * ASI | | |
| 14. I hereby certify that the foregoing is | true and correct | - <u></u> | | | | | | |
| Name (Printed/Typed) SHEILA UPCHEGO | | Title SEN | IIOR LAND | ADMIN SPEC | CIALIST | | | |
| | (m) | Date June | e 13, 2007 | | | | | |
| from figure | THIS SPA | | EDERAL OR | STATE USE | | | | |
| Approved by | | | Title | | Date | | | |
| | | | | | | | | |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu | uitable title to those rights in the s | subject lease | | | | Cal. II. is J. Carre | | |
| Title 18 U.S.C. Section 1001, mak false, fictitious or fraudulent statem | e it a crime for any person k | nowingly a | nd willfully t within its juris | o make to any desdiction. | epartment or agen | cy of the United States any | | |